

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 10 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM06764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: TRACIE J CHERRY

8. Well Name and No.

BUTTERCUP 27-34 FEDERAL 4H

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432.221.7379

9. API Well No.

30-015-45136-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330 2319
Sec 22 T19S R30E NWSE 1382FSL 2235FEL
32.642410 N Lat, 103.958496 W Lon

10. Field and Pool or Exploratory Area

HACKBERRY-BONE SPRING, NORTH
11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy respectfully submits this sundry notice to report completion operations on the referenced well.

06/08/19

Run CBL and caliper ' to 7474' surface.

06/14/19 - 07/13/19

Pressure test csg to 7300 psi for 30 min (good). Increase pressure, open toe sleeve @ 19,325'. Frac Stage 1. Perf interval 12,402'-19,290', 4 SPF (1680 total holes). Frac interval using 781,456 bbls total fluid, 17,725,641# total propanat across 36 stages.

07/18/19 - 07/19/19

GC 2/12/20
Accepted for record NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493828 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0529SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date

11/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

Title

JONATHON SHEPARD
PETROLEUM ENGINEER

Date 12/05/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KS 243-20

Additional data for EC transaction #493828 that would not fit on the form

32. Additional remarks, continued

RU coiled tbg. Drill out CFPs.

09/5/19 - 09/14/19

RIH w/pkr to 7150'. RIH w/2-7/8" tbg and GLV to 7156'.

10/10/19

Rupture disk, turn well to flowback.

10/29/19

First oil production

AB