District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources 2 2020

Form C-104 Revised August 1, 2011

000 Rio Brazos Rd., Az <u>istrict IV</u> 220 S. St. Francis Dr., S			1 4.	20 South St	. Francis DI.	-0(CD ARI	esia	py to app	ropriate District Office
				Santa Fe, N		بمد	7.4 -			
I. ¹ Operator name	and Addre	ZUESI FC	<u> ALL</u>	<u>UWABLE</u>	AND AUTH				RANS	PORT
COG Operat							² OGRID N	umber	22913	7
2208 W. Mai			³ Reason for Filing Code/ Effective Date							
Artesia, NM								_	RT	
API Number		⁵ Pool Name		D				61	Pool Code	
30-015-45948				Purple Sage	e; Wolfcamp					98220
⁷ Property Code 308744		⁸ Property Na	ame	N. 01.				9	Well Num	
II. ¹⁰ Surface	Location			Myox 31	State Com					601H
	on Towns		Lot Idn	Foot from th	e North/South Li		oot from the	East/	West line	Country
A 31				230	North		1190		East	County Eddy
¹¹ Bottom 1	Hole I oc	 ation								
	on Towns		Lot Idn	Feet from th	e North/South Li	ne F	eet from th	e Fast/	West line	County
P 6	265	• • •		201	South		336		East	Eddy
¹² Lse Code ¹³ Pr	oducing Meth	iod ¹⁴ Gas C	Connection	¹⁵ C-129 Per	rmit Number	⁶ C-1	29 Effective	e Date	¹⁷ C-	129 Expiration Date
S	Code	D	late					c Dutt	Ũ	
	ao T								L	
III. Oil and G	as Irans	porters		19 m	nton NI				I	20.0.10171
¹⁸ Transporter OGRID					orter Name Address					²⁰ O/G/W
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				Artesia, I	NM 88210				12.4	
IV. Well Com	<u> </u>			21 TD			25 D C			26.0000.000
²¹ Spud Date	²² Re	eady Date		²³ TD 19 209'	²⁴ PBTD		²⁵ Perfor 9 299-15			²⁶ DHC, MC
²¹ Spud Date 7/26/19	²² Re 12	eady Date 2/28/19	1	19,209'	²⁴ PBTD 18,935'		²⁵ Perfor 9,299-18			
²¹ Spud Date	²² Re 12	eady Date 2/28/19		19,209'	²⁴ PBTD	Set			³⁰ Sac	²⁶ DHC, MC ks Cement
²¹ Spud Date 7/26/19	²² Re 12	eady Date 2/28/19	1	19,209'	²⁴ PBTD 18,935'	Set			³⁰ Sac	
²¹ Spud Date 7/26/19 ²⁷ Hole Siz	²² Re 12	eady Date 2/28/19	g & Tubir	19,209'	²⁴ PBTD 18,935' ²⁹ Depth	Set			³⁰ Sac	ks Cement
²¹ Spud Date 7/26/19 ²⁷ Hole Siz	²² Re 12	eady Date 2/28/19	g & Tubir	19,209'	²⁴ PBTD 18,935' ²⁹ Depth					ks Cement
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2 12 1/4	²² Re 12	eady Date 2/28/19	1 <u>g & Tubir</u> 13 3/8 9 5/8	19,209'	²⁴ PBTD 18,935' ²⁹ Depth 498'					ks Cement 550
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2	²² Re 12	eady Date 2/28/19	1 <u>g & Tubir</u> 13 3/8	19,209'	²⁴ PBTD 18,935' ²⁹ Depth 498'					ks Cement 550
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2 12 1/4	²² Re 12	eady Date 2/28/19	1 <u>g & Tubir</u> 13 3/8 9 5/8 5 ¹ / ₂	19,209'	²⁴ PBTD 18,935' ²⁹ Depth 498' 8448 1918:	5				ks Cement 550
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2 12 1/4	²² Re 12	eady Date 2/28/19	1 <u>g & Tubir</u> 13 3/8 9 5/8	19,209'	²⁴ PBTD 18,935' ²⁹ Depth 498' 8448	5				ks Cement 550
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2 12 1/4	²² Re 12 e	eady Date 2/28/19	1 <u>g & Tubir</u> 13 3/8 9 5/8 5 ¹ / ₂	19,209'	²⁴ PBTD 18,935' ²⁹ Depth 498' 8448 1918:	5				ks Cement 550
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2 12 1/4 8 ³ / ₄ V. Well Test I	²² Re 12 e	eady Date 2/28/19	13 3/8 9 5/8 5 ½ 2 7/8	19,209'	²⁴ PBTD 18,935' ²⁹ Depth 498' 8448 1918:	5	9,299-18			ks Cement 550
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2 12 1/4 8 ³ / ₄ V. Well Test I	²² Re 12 e	ady Date //28/19 ²⁸ Casin	13 3/8 9 5/8 5 ½ 2 7/8	19,209'	²⁴ PBTD 18,935' ²⁹ Depth 498' 8448 1918: 8,587	5	9,299-18	3,983'		ks Cement 550 2075 4115
²¹ Spud Date 7/26/19 ²⁷ Hole Siz 17 1/2 12 1/4 8 ³ / ₄ V. Well Test I ³¹ Date New Oil	²² Re 12 e Data ³² Gas D	28/19 28 Casin 28 Casin	1 g & Tubir 13 3/8 9 5/8 5 ½ 2 7/8 33 -	19,209' ng Size	²⁴ PBTD 18,935' ²⁹ Depth 498' 8448 1918: 8,587 ³⁴ Test Len	5	9,299-18	3,983'		ks Cement 550 2075 4115 ³⁶ Csg. Pressure
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