Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				· ·	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM06764		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	,		7. If Unit or CA/Ag	eement, Name and/or No.	
I. Type of Well ☑ Oil Well ☑ Oil Well ☑ Other					8. Well Name and No. BUBBLES 22 15 FEDERAL 3H		
2. Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45255-00-X1		
3a. Address3b. Phone I6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-MIDLAND, TX 79707Ph: 432-			(include area code) 10. Field and Pool or Exploratory Area DELAWARE				
4. Location of Well (Footage, Sec., 7)			11. County or Parish, State			
Sec 22 T19S R30E NWSE 19 32.644024 N Lat, 103.955635	1900 E			EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NAT	TURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Nation of Intent		Deepen	Deepen		ion (Start/Resume)	□ Water Shut-Off	
□ Notice of Intent	Alter Casing	Hydraulic Fr	acturing	🗖 Reclama	ation	U Well Integrity	
Subsequent Report	Casing Repair	Change Plans Plug and Abandon Temp			Production Start up		
Final Abandonment Notice	 Change Plans Convert to Injection 				arily Abandon Disposal	rioduction start-up	
referenced well. 5/24/19 Run CBL/GR/CCL 89	916 ft to surface.				Accepted for rec		
6/14/19 MIRU, Pressure test casing to 6000 psi, (good). Open sleeve. PBTD = 16247 ft. Lhich Casing was Tested Test and be 30minutes Minimum					RECEIVED		
PBTD = 16247 ft.	ich Casing wa	sterted			JAN 24	2020	
Ţ es	t muitbe 30	minutes Minur	n u m	E	MNRD-OCI	DARTESIA	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) CHERYL	#4 Electronic Submission For XTO ENER 10 nmitted to AFMSS for proce	GY INCORPORATED.	sent to th PEREZ or	ne Carlsbad n 01/16/2020			
Signature (Electronic S		Date OR FEDERAL OR S	01/15/20		SF		
				N SHEPAR			
_Approved By_ACCEP1 Conditions of approval, if any, are attache	ED			UM ENGINE		Date 01/16/2020	
certify that the applicant holds legal or equivalent which would entitle the applicant to condu	uitable title to those rights in the	subject lease	Carlsbac	· t	`		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person know to any matter within its ju	vingly and risdiction.	willfully to ma	ke to any department of	or agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM REVISED	** BLN	I REVISED	** BLM REVISI	ED **	
				2/3/2	D KS		

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Additional data for EC transaction #499397 that would not fit on the form

32. Additional remarks, continued

6/15/19 to 6/25/19 Conduct perf and stimulation operations. 37 stages, 4 spf, 1776 shots, 8946 to 16114 ft. Frac interval using 650,142 gals total fluid, 18,170,980 lbs proppant.

7/2/19 to 7/5/19 RU CT, drill out frac plugs.

10/11/19 Run 2-7/8, L80, 6.5 lb tubing and ESP assembly set at 7934 ft.

11/16/19 First Oil

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