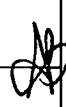


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 16 2020 EMERGENCY ARTESIA		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-45772		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. VB0792004, VB0793004			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LONE WATIE 32 STATE 6. Well Number: 168H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator XTO ENERGY INC.				9. OGRID 005380	
10. Address of Operator 6401 Holiday Hill Rd, Bldg 5, Midland, TX 79707				11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	32	25S	29E	
BH:	P	32	25S	29E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
5/ 10/ 19	6/ 12/ 19	6/ 16/ 2019		8/ 2/ 19	
17. Elevations (DF and RKB, RT, GR, etc.)		21. Type Electric and Other Logs Run			
2943 GR		RBC/ GR/ CCL			
18. Total Measured Depth of Well 15689		19. Plug Back Measured Depth 15684		20. Was Directional Survey Made? YES	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11138- 15545					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13. 375	54. 5	505	17. 5	831	6 bbls
9. 625	40	2810	12. 25	1565	126 bbls
7	32	10600	8. 75	1765	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4. 5	10196	15685	525		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/ 8	10143	10127			
26. Perforation record (interval, size, and number) 11138- 15545, 4 spf, 1488 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11138- 15545		7432875 gals slickwater			
		7000 gals acid			
		11, 265, 396 lbs proppant			
PRODUCTION					
Date First Production 11/ 10/ 19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 12/ 1/ 19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1113	Gas - MCF 8903
Water - Bbl. 4773	Gas - Oil Ratio 7999				
Flow Tubing Press. 1174	Casing Pressure 318	Calculated 24-Hour Rate	Oil - Bbl. 1113	Gas - MCF 8903	Water - Bbl. 7999
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By 
31. List Attachments C- 102, C102 Attachment, Certified Directional Survey, C104 NW					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Cheryl Rowell		Printed Name Cheryl Rowell		Title Regulatory Coord.	
E-mail Address				Date 1/14/20	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 636	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2699	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2921	T. Morrison	
T. Drinkard	T. Bone Springs 6671	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9866	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from..... to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology