

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 12 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease/Serial No.
NMNM06764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BUTTERCUP 27-34 FEDERAL 1H

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: TRACIE J CHERRY

9. API Well No.

30-015-45133-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432.221.7379

10. Field and Pool or Exploratory Area

HACKBERRY-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330 2409
Sec 22 T19S R30E NWSE 1382FSL 2365FEL
32.642410 N Lat, 103.958916 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy respectfully submits this sundry notice to report completion operations on the referenced well.

06/09/19

Run CBL and caliper 7326' to surface.

06/14/19 - 07/13/19

Pressure test csg to 7300 psi for 30 min (good). Increase pressure, open toe sleeve @ 19,235'. Frac Stage 1. Perf 18,530' - 19,199', 4 SPF (1680 total holes. Frac interval using total 774,201 bbls fluid, 17,253,040# propanat across 36 stages.

07/22/19 - 07/24/19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493817 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0524SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

Date

DEC 05 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KS 2-18-20

Additional data for EC transaction #493817 that would not fit on the form

32. Additional remarks, continued

RU coiled tbg. Drill out CFPs.

09/3/19 - 09/14/19

RIH w/tbg and pkr. Loose fish in hole. Recovered.

09/16/19

RIH w/2-7/8" L80 tbg and GLV. Set @ 6839'. Rupture disk, turn well to flowback.

10/25/19

First oil production