

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for that purpose.

5. Lease Serial No.
NMNM107369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CICADA UNIT 20H

9. API Well No.
30-015-45425-00-X1

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INCORPORATED
Contact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T25S R27E NWNW 245FNL 1035FWL
32.093071 N Lat, 104.165703 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/10/19 - Test 13-3/8" surface csg to 1,920 psi for 30 min., good test.

6/4/19 - Full BOPE test to 250 psi low/6,650 psi high (3,500 high on annular), all tests good.

6/6/19-6/16/19 - Drill 12-1/4" intermediate hole to 8,595'.

6/17/19 - Notified Dylan @ BLM of intent to run interm casing. Ran 9-5/8" 43.50#, HCL-80 LTC csg to 8,585'; float collar @ 8,539', DV tool @ 2,361', float shoe @ 8,583'.

6/18/19 - Notified Joe Salcedo @ BLM of intent to cement interm casing.

6/26/19 - Cemented in place w/Lead: 826 sx, Class C cmt & Tail: 1,098 sx, Class C cmt. Performed

GC 2/17/20
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #493901 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2019 (20PP0537SE)

Name (Printed/Typed) LAURA BECERRA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date DEC 05 2019

Accepted for Record
Jonathon Shepard
Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KS 2-18-20

Additional data for EC transaction #493901 that would not fit on the form

32. Additional remarks, continued

interm squeeze job. Pumped 10 bbls of 10.5 ppg spacer. Mix & pump 187 bbls 2nd stage tail cmt (14.8 ppg). Final squeeze pressure 450 psi, maintained 364 psi after cmt unit was shut down. Rig down cementers.

6/27/19 - Test 9-5/8" interm csg to 4,020 psi for 30 min, good test.

9/10/19 - Notified David Mervine @ BLM of intent to perform full BOP test.

9/11/19 - Full BOPE test to 250 psi low/6,650 psi high (3,500 high on annular). Begin drilling 8-1/2" production hole.

9/22/19 - Reached TD 19,905'.

9/25/19 - Notified BLM of intent to run & cmt prod casing. Ran 5-1/2" 20#, P-110 TXH-BTC csg to 19,893', float collar @ 19,846', float shoe @ 19,890'. Cemented in place w/Lead: 2,390 sx, Class C cmt & Tail: 100 sx, Class H cmt, 100 bbls of cmt to surface, full returns throughout job, WOC per BLM requirements.

9/26/19 - Released rig

12/11/19

12/11/19

12/11/19

12/11/19

12/11/19