Submit I Copy To Appropriate District RECEIVED State of New Mexico Office	Form C-103
Office <u>District I</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  FEB Energy Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-015-45966
811 S. First St., Artesia, NM 8244 NRD-OCD AND STATION DIVISION  District III – (505) 334-6178 EMNRD-OCD AND St. Francis Dr	5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Myox 6 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 501H
2. Name of Operator COG Operating LLC	9. OGRID Number
3. Address of Operator	229137 10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Hay Hollow; Bone Spring
4. Well Location	075
Unit Letter 1: 670 feet from the North line and Section 6 Township 26S Range 28E	875 feet from the West line  NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, e	
3079' GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	
	DRILLING OPNS. P AND A
PULL OR ALTER CASING	ENT JOB
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM	
OTHER: OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple (proposed completion or recompletion.	Completions: Attach wellbore diagram of
10/15/19 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Test Good. Perf 17,545-17,555' Injection Test.	Bridge Plug @ 17,565'. Test to 8534#.
1/3/20 to 1/17/20 Perf 7,980 – 17,450' (1344). Acdz w/ 144,000 gal 7-1/2%; frac w/ 1/20 to 1/17/20 Perf 7,980 – 17,450' (1344).	24,108,310# sand & 19,432,080 gal fluid.
1/19/20 to 1/21/20 Drill out CFP's. Clean down to PBTD @ 17,451'.	
1/26/20 Set 2 7/8" 6.5# L-80 tbg @ 7,228' & pkr @ 7,218'. Installed gas lift system.	·
2/5/20 Began flowback & testing. 2/6/20 Date of first production.	·
Spud Date: 7/23/19 Rig Release Date:	8/12/19
rag release Bate.	
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief
SIGNATURE Imanda Avory TITLE: Regulatory Analys	
Type or print name: Amanda Avery U E-mail address: aavery@con	ncho.com PHONE: (575) 748-6962
For State Use Only	<u>-</u> / - /
APPROVED BY: TITLE TAFF M.	DATE 2/17/2 o
Conditions of Approval (if any):	