

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

amended

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45382
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. 320701
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name PALMILLO 14-15 STATE COM
4. Well Location Unit Letter <u>D</u> : <u>819</u> feet from the <u>N</u> line and <u>210</u> feet from the <u>W</u> line Section <u>15</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>306H</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475		9. OGRID Number 873
		10. Pool name or Wildcat PALMILLO BONE SPRING, SW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion report amended ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE COMPLETED THE FOLLOWING WORK

7/10/2019 test casing 5 min. @ 8150 psi open sleeve @ 8350 psi PBTD 18,531

9/1/2019-9/10/2019 perf @ 8612-18461 and frac stages 1-56 with TLR = 503,853 BBL 100 MESH = 15,810,480 LBS

20/40 = 3,953,520 LBS

9/22/2019-9/23/2013 drill out plugs 1-37 started having issues no sand in returns

9/23/2019-10/10/19 pipe hung up @ 14,711 circulated 2 bottoms up at 5.5BPM. Marker still coming back pipe is creeping up hole POOH again freely at 14450, this time pulled 11600 pulled heavy work pipe pump calcium chloride to kill well tagged fish pooh break tools down continue in hole to drill out plugs

10/11/2019 Drill out plugs 38-55

10/17/19-run 2 7/8 set at 8111

11/4/2019 turn over to production

Does Not Meet OCD Requirements. Rule 19.15.17.14 D
The operator shall file a report of casing and cement test within 10 days

Spud Date: 12/14/2018

5/21/2019

RECEIVED

FEB 05 2020

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alicia Fulton

TITLE Regulatory Tech

DATE 2/3/2020

Type or print name Alicia Fulton

E-mail address: alicia.fulton@apachecorp.com

PHONE: (432) 818-1088

For State Use Only

APPROVED BY:

TITLE

Conditions of Approval (if any):

DATE 2/20/20

Accepted for record - NMOC

CS 2-21-20

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11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Palmillo, Bone Spring Southwest

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: casing pressure exception <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production casing test per 19.15.16.10 (I) was conducted to 8150 psi for 5 minutes, successfully demonstrated integrity. Test did not meet requirements of 10(i) in that test did not extend for 30 minutes. Discussed issue with Ray Podany, he suggested C-103 for exception to requirement for this well.

We have put procedures in place to make sure that the production casing is tested for 30 minutes as per rule for all future wells.

Accepted for record - NMOCD

RECEIVED

FEB 05 2020

Spud Date:

12/14/2018

Rig Release Date:

5/21/2019

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alicia Fulton

TITLE Sr. Staff Reg Analyst

DATE 2/3/2020

Type or print name Alicia Fulton

E-mail address: alicia.fulton@apachecorp.com

PHONE: (432) 818-1088

For State Use Only

APPROVED BY:

TITLE

DATE

cc
2/20/20

Conditions of Approval (if any):

KS 2-21-20