Submit 1 Copy To Appropriate District State of New Mexico Office District I – (575) 393-6161 Energy, Minerals and Natural Resource	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 RECEIVED	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 NIL CONSERVATION DIVISION	30-005-64336 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 JAN 0 812280 South St. Francis Dr. Santa Fe, NM 87505	STATE 🗌 FEE 🕅
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, SMN RD-OCD ARTESIA 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Bonanza <
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2H ~
2. Name of Operator Tamaroa Operating, LLC	9. OGRID Number 328666
3. Address of Operator	10. Pool name or Wildcat
PO Box 866937, Plano, Tx 75086-6937 4. Well Location	Elkins, SA
Unit Letter A : 330 feet from the N line and	$\frac{1}{990}$ feet from the E line
Section 21 Township 7S Range 28E	NMPM County
11. Elevation (Show whether DR, RKB, RT, GR 3977 GR	(, etc.)
12. Check Appropriate Box to Indicate Nature of No	tice, Report or Other Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL PERFORM REMEDIAL REMEDIAL COMMENCE	WORK ALTERING CASING E DRILLING OPNS. P AND A
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent detai of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	le Completions: Attach wellbore diagram of
proposed completion or recompletion.	
This well was approved as a vertical hole for drilling on 6/13/19. On	7-5/19 a change of plans was approved
which allowed for a horizontal wellbore.	
We hereby propose to change the plans to include a pilot hole to a de	pth of approximately 3,000'. The vertical
hole will be logged and sidewall cores collected. After logging the pile	
50 so the C o TD. There is the fighter and is the set of 200 cm Clear II.	will be also a from 50' below ton of Son
50 sx class C @ TD. Then a kickoff plug consisting of 300 sx Class H Andres to inside the 8 5/8" surface casing. The second plug will be dr	
well will be kicked off to latteral.	r
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Spud Date: June 14, 2019 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my know	wledge and belief.
SIGNATURE TITLE Consultant	
	DATE 1/7/20
Type or print name Phelps White E-mail address: pwiv@zi	DATE
	anet.com PHONE: 575 626 7660
Type or print name Phelps White E-mail address: pwiv@zi	anet.com PHONE: 575 626 7660