Submit One Copy To Appropriate Distr RECEIVED State of Office	f New Me	xico	roec		Form C-103 Revised November 3, 2011	
Office District I 1625 N. French Dr., Hobbs, NM 88240 JAN 28 2020 State of New Mexico Minerals and Natural Resou				WELL API	NO.	
District II 811 S. First St., Artesia, NM 88210 NRD-OCD AZZI South St. Francis Dr.			ON		Гуре of Lease	
District IV Santa Fe, NM 87410 Santa Fe, NM 87505				6. State Oil	TE FEE & & & & & & & & & & & & & & & & &	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			O A	7. Lease Name or Unit Agreement Name Hornbaker BA8. Well Number		
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas Well ☑ P&A				3		
2. Name of Operator			-	9. OGRID Number		
EOG Resources, Inc. 3. Address of Operator				7377 10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210				Penasco Dra	w; Yeso	
4. Well Location Unit Letter <u>G</u> : 2310 feet from the <u>North</u> line a			nd 2310 feet from the East line			
Section 25 Township 18S Range			25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, 3460' GR			GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or			Other Data			
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDI			AL WORK ALTERING CASING I			
			NCE DRILLING OPNS. □ P AND A □ //CEMENT JOB □			
-	· 📙	_			L	
OTHER: All pits have been remediated in compliance with OCD	rules and th				inspection after P&A	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					doned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					hows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. (Annot Use Plate						
Well Tator mation Mast be We ☐ The location has been leveled as nearly as possible to on other production equipment	riginal grou	27 tour	DHM	peen cleared o	of all junk trash flow lines and	
other production equipment.			į.		rangami, naon, non moo ana	
Anchors, dead men, tie downs and risers have been cut off at least two feet below. If this is a one-well lease or last remaining well on lease, the battery and pit local						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow line				es, production equipment and junk have been removed		
from lease and well location. That have been removed. Portable bases have been removed. (Poured onsite concrete					onsite concrete bases do not have	
to be removed.) Power Poles Lines Not Removed All other environmental concerns have been addressed as per OCD rules.						
All other environmental concerns have been addressed Pipelines and flow lines have been abandoned in accord	as per OCD dance with 1	rules. 9.15.35.10	NMAC.	All fluids ha	ve been removed from non-	
retrieved flow lines and pipelines. No active pipeline(s) wit					oon romoved from loose and well	
If this is a one-well lease or last remaining well on lease location, except for utility's distribution infrastructure.	s. an electric	cai service	poles and	i illies nave be	ten removed from lease and wen	
When all work has been completed, return this form to the a	ppropriate I	District off	ice to sch	edule an inspe	ection.	
SIGNATURE .	TITLE:	Environn	nental Sur	pervisor	DATE1/28/2020	
TYPE OR PRINT NAME: Robert Asher	_ E-MAIL:	Robert	Asher@e	ogresources.co	om PHONE: <u>575-748-4217</u>	
For State Use Only			_		GC , ,	
APPROVED BY:	TITLE		DEN	1	DATE 2/10/20	
Conditions of Approval (if any):					/ /	