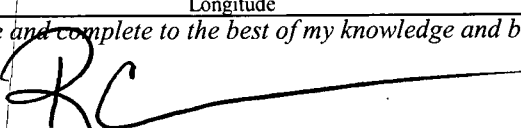


*Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>DEC 19 2019</b> <b>DISTRICT IV ARTESIA AOC</b>		<b>Form C-105</b> Revised April 3, 2017						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Creedence 21/16 W1ED St Com 6. Well Number: 1H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744						
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	21	24S	28E		2635	North	300	West	Eddy
BH:	D	16	24S	28E		331	North	330	West	Eddy
13. Date Spudded 05/09/2019	14. Date T.D. Reached 05/27/19	15. Date Rig Released 05/30/19		16. Date Completed (Ready to Produce) 11/15/19		17. Elevations (DF and RKB, RT, GR, etc.) 3037 GL				
18. Total Measured Depth of Well 16945 MD		19. Plug Back Measured Depth 16929 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9747' - 16929' Wolfcamp										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5		451'		17 1/2"		325		0
9 5/8"		40		2475'		12 1/4"		750		0
7"		29		9870'		8 3/4"		775		2175
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
4 1/2"	9140'	16945'	475			SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 9747' - 16929' (59 stages, 0.39" EHD, 2088 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9747' - 16929'      17,607,200 gals of SW, carrying 11677410# local 100 Mesh sand & 6334944# local 40/70 sand				
<b>28. PRODUCTION</b>										
Date First Production 11/15/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/19/2019	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl 664	Gas - MCF 840	Water - Bbl. 4466	Gas - Oil Ratio 1265			
Flow Tubing Press. NA	Casing Pressure 2450	Calculated 24-Hour Rate	Oil - Bbl. 664	Gas - MCF 840	Water - Bbl. 4466	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102						33. Rig Release Date: 5/30/19				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed Name: Ruby Caballero			Signature: 							
Title: Regulatory										
Date: 12/17/2019										
E-mail Address: rcaballero@mewbourne.com										

# INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

## IMPORTANT WATER SANDS

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology