

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44530
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> <b>NM OIL CONSERVATION</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator NGL Water Solutions Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1509 W Wall St, Suite 306, Midland, TX 79701		7. Lease Name or Unit Agreement Name Alpha SWD
4. Well Location Unit Letter <u>C</u> : <u>353</u> feet from the <u>Normal</u> line and <u>2398</u> feet from the <u>West</u> line Section <u>18</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3051 GR		9. OGRID Number 372338
		10. Pool name or Wildcat SWD: Silurian-Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

2nd int casing

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date NDA on 9/23/18. 9/29/18 Drld 12-1/4 to TD @ 9261'. 10/1/18 Log well. RU and ran 229 jts 9-5/8 53.5# HCL 80 BTC. Set csg @ 9234'. Upper DV tool played at 2433' and lower DV tool complete with external casing pkr set at 5539'. 75 jts of 229 were externally bond coated. 10/2/18 cmt csg as follows: 1st stage: 245 bbls (1120 sxs) 15.6 ppg HalCem. Circ 20 bbls back to surface after opening DV tool. 2nd stage: 190 bbls (625 sxs) Halcem 13.7 ppg HalCem. Circ 40 bbls back to surface after opening upper DV tool. 3rd stage: 144 bbls (455 sxs) Halcem 13.7 ppg. Circ 10 bbls back to surface. CIP @ 2100 hrs on 10/2/18. 10/3/18 DO float equipment to 20' above shoe. Pressure test csg to 2000 psi for 30 mins. Good Test. 10/3/18 DO float shoe and 10' of new formation. Perform FIT test to 13.5 EMW for 15 mins. NDA 10/4/18. ✓

Spud Date:

9/15/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager of Red Compliance

TITLE

DATE

3.7.19

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record

NIMOC

DATE