

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Amended 6/18/19

Form C-103
Revised July 18, 2013

JUN 19 2019

OIL CONSERVATION DIVISION

EMNRD-OCDA

1220 S. St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-44530

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Alpha SWD

8. Well Number 2

9. OGRID Number
372338

10. Pool name or Wildcat
SWD: Silurian-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W Wall Street, Suite 306, Midland, TX 79701

4. Well Location

Unit Letter C : 353 feet from the North line and 2398 feet from the West line
Section 18 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3051 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Liner to TD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA on 10/4/18. Drld 8.5" hole to 13,620' 10/ 19/2018. 10/20/201 8 Log OH and CBL of 9-5/ 8" casing. (tagged bottom at 13,633'). 10/22/2018 RU and run 23 joints of 7-5/ 8" 39# Q-125 HDL conn. and 85 joint s of 7-5/8" 39# P-1 10 HDL conn. liner on DP (total length of 4,837'). Ran liner and hanger on 5" DP. Hanger (PBR) set at 8,746'. Liner shoe set at 13,593'. 10/23/2018 Cement liner with 96 bbls (380 sx) of 13.2 ppg NeoCem. Pressured up to rupture disk and slacked off to set liner hanger. TOH 2 stands and Circulated 5 bbls of cement to surface. Cement in place 22:30 on 10/23/18. 10/24/2018 Pressure tested liner hanger to 1500 psi for 10 mins. Held. D/O cement in Liner to 13,572' on 10/25/2018. POH and run CBL of 7-5/8" liner with 1000 psi pressure pass 10/27/2018. 10/27/20 18 NDA. Drilled 6-1/2" hole to 14,747' on 10/28/2018. 10/30/2018 RU Loggers and run triple combo of OH. 11/1/2018 - R/u casing crews and run 121 jts of 5-1/2" 17# P 1 10 TCPC conn. X 339 jts of 7" 26# P 1 10 TCPC conn. completion string (tubing). Both pipes are Duoline internally coated. Permanent Packer set at 13,540'. Release Rig on 11/2/2018 @ 18:00

Spud Date:

9/16/18

Rig Release Date:

11/2/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Mgr Regulatory Compliance

TITLE

DATE

6/18/19

Type or print name

E-mail address: sarah.jordan@nglep.com

PHONE: 432/685-0005

For State Use Only

APPROVED BY:

Accepted for record
NMOC

TITLE

duplicate

DATE

Conditions of Approval (if any):