

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Santa Fe, NM 87505
District IV - (505) 476-3480
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 24 2020

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

EDMUND-OCD ARTESIA

WELL API NO. 30-015-45342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PALMILLO 14-15 STATE
8. Well Number 304H
9. OGRID Number 873
10. Pool name or Wildcat PALMILLO BONE SPRING, SW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : 1750 feet from the <u>North</u> line and <u>200</u> feet from the <u>West</u> line Section <u>15</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: TA wellbore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request acceptance and approval of casing integrity test conducted on this well on Jan 30, 2020. Casing was tested for TA compliance CIPB set at 3500. Test conducted at 1500 psi for 30 min, on 3000 psi chart (50% spring range test) rather than the required 500 psi test. Test conducted is as good as, or better, than required test. Test was conducted after OCD notification, with Dan Smolek present on location.

Spud Date:

12/13/2018

Rig Release Date:

12/13/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alicia Fulton

TITLE Regulatory Tech

DATE 2/19/2020

Type or print name Alicia Fulton

E-mail address: alicia.fulton@apachecorp.com

PHONE: (432) 818-1088

For State Use Only

DENIED

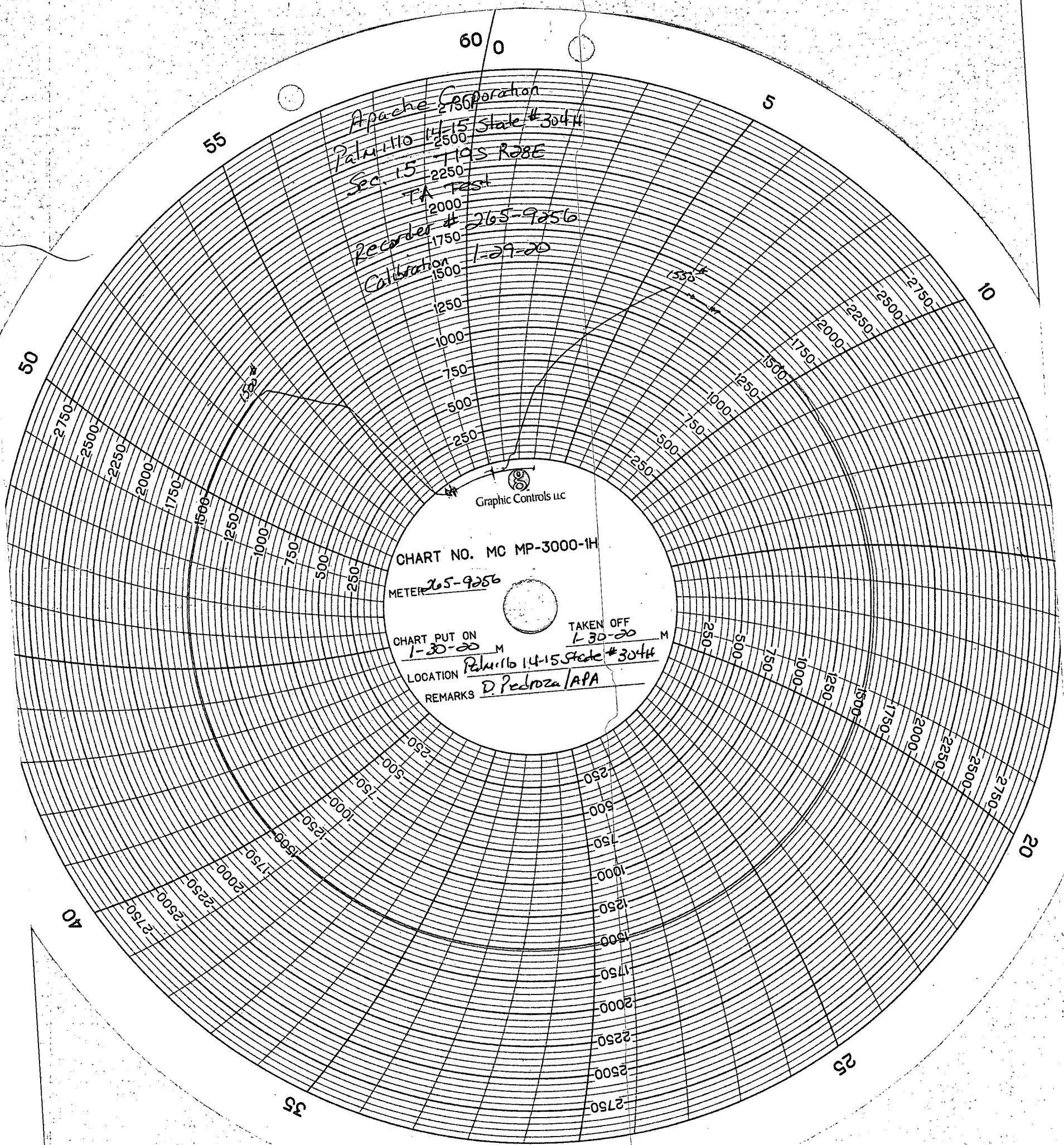
DENIED

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Apache Corporation
Palmarillo 14-15 State #304H
Sec. 15 T19S R28E
TA Test
Recorder # 265-9256
Calibration 1-29-20

GRAPHIC CONTROLS LLC

CHART NO. MC MP-3000-1H

METER 265-9256

CHART PUT ON
1-30-20 M

TAKEN OFF
1-30-20 M

LOCATION Palmarillo 14-15 State #304H

REMARKS D. Pedroza / APA