Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

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Lease Seri	al l	No.						

К	UKEAU OF LAND MANA	(iEMENT	1	<u> </u>	- Private Carrai	as j 5.1, 2 0.0		
SUNDRY		5. Lease S NMNN	erial No. 1111960					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well Oil Well					8. Well Name and No. POKER LAKE UNIT 15 TWR 104H			
2. Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-45054-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (includ Ph: 432-218-3709		10. Field a DELAV	ind Pool or Exp WARE	loratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County	11. County or Parish, State			
Sec 15 T24S R31E SESW 360FSL 1805FWL 32.211094 N Lat, 103.768394 W Lon				EDDY	EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE O	F NOTICE, REPORT,	OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/R	esume) [☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic F	racturing	☐ Reclamation	ι	☐ Well Integrity		
Subsequent Report	Casing Repair New Construction Reco		Recomplete					
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Ab		andon	☐ Temporarily Abandon		Production Start-up		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back		☐ Water Disposal				
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f XTO Permian Operating LLC first oil on the referenced well.	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- pandonment Notices must be fil- tinal inspection.	give subsurface locations the Bond No. on file with sults in a multiple comple ed only after all requirem	and measun BLM/BIA tion or reco	red and true vertical depths. Required subsequent repoint policion in a new interval, ing reclamation, have been defined.	of all pertinent orts must be file a Form 3160-4 completed and	markers and zones. d within 30 days must be filed once the operator has		
PBTD 24,933				Copied for rec				
08/07/2019 Run RCB/GR/CCL from 12,128 ft to surface. 09/25/2019 MIRU. Pressure test csg to 8600psi. Open sleeve.				Acc.	REC	EIVED		
10/08/2019 to 10/28/2019 Per 12,230 ft with 1,403,800 bbls	rom 24,772 to	FEB	2 0 2020					
OCD - All Casings	Must be Tested	For 30 minu	tes M	[mmm	UNRD-(OCD ARTES		
14. I hereby certify that the foregoing is	Electronic Submission #	501992 verified by the	BLM Wel	Information System				
Con	For XTO PERMI mitted to AFMSS for proce	AN OPERATING LLC, essing by PRISCILLA	sent to the PEREZ or	ne Carlsbad s 02/04/2020 (20PP1095\$	SE)			
Name (Printed/Typed) MELANIE COLLINS Titl			REGUL	ATORY ANALYST				
Signature (Electronic S		Date	02/04/20					
	THIS SPACE FO	R FEDERAL OR	STATE	OFFICE USE				
_Approved By ACCEPT	ED			N SHEPARD JM ENGINEER		Date 02/13/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the appl	iitable title to those rights in the	subject lease	Carlsbac					
minen would entitle the applicant to condu	е ореганова инстент	Office	Cansuac					

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KS 2-27-70

Additional data for EC transaction #501992 that would not fit on the form

32. Additional remarks, continued

12/13/2019 to 12/17/2019 Drill out plugs.

1/06/2020 set packer at 11,350 ft.

1/18/2020 to 1/19/2020 Run 2-7/8 in tbg, set at 11,337 ft. Burst disc.

First oil 1/31/2020.