Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

	Expires: January 31, 2018
5.	Lease Serial No. NMNM0506A
_	If Indian Allattan on Tailen Mana

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SUBMIT IN TRIPLICATE - Other instructions on page					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well ☐ Other						8. Well Name and No. POKER LAKE UNIT 15 TWR 127H		
2. Name of Operator Contact: MELANIE CO XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenerg				3		9. API Well No. 30-015-45202-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  3b. Phone No. Ph: 432-218						10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T				11. County or Parish, S	tate			
Sec 15 T24S R31E SESE 330 32.211018 N Lat, 103.761223				EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE N					ATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION				TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Dec	epen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Нус	draulic F	racturing	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	w Const	ruction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plu	g and A	bandon	□ Tempor	arily Abandon	Hydraulic Fracture	
	□ Convert to Injection	☐ Plu	g Back		☐ Water D	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  XTO Permian Operating LLC respectfully submits this sundry notice of completion operations on the referenced well.  PBTD 23,199  10/19/2019 Run RCB/GR/CCL from 12,603 ft to surface.								
10/19/2019 Run RCB/GR/CCL from 12,603 ft to surface.				Accepted for record				
10/26/2019 MIRU. Pressure to	est csg to 8200psi. Open	sleeve.						
10/28/2019 to 12/08/2019 Perf and stimulation operations in 67 stages, 32: 13,164 ft. with 544,003 bbls of fluid and 24,794,936 lbs proppant.					FEB 2 / 2/1///			
75, 75 7 K. Will 5 7 1,000 0010 01	Trail and 21,704,000 150	ргоррани.		EMNRD-OCD ARTESIA				
OCD- All CASING	Must be Te	stel to	30	minut	es Min	ımum		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #502822 verified by the BLM Well Information System  For XTO PERMIAN OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/13/2020 (20PP1214SE)								
Name (Printed/Typed) MELANIE	COLLINS		Title	REGULA	ATORY AN	ALYST		
•	·				•			
Signature (Electronic Submission) Date					02/11/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED				ONATHOI PETROLEU	N SHEPARI JM ENGINE	D EER	Date 02/13/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office	: Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43	ISC Section 1212 make it a	crime for any n	erson kno	wingly and v	willfully to ma	ke to any department or a	gency of the United	

## Additional data for EC transaction #502822 that would not fit on the form

## 32. Additional remarks, continued

12/15/2019 to 12/18/2019 Drill out plugs.

01/02/2020 Set packer at 12,000 ft.

01/09/2020 Run 2-7/8 in tbg, set at 11,968 ft.

01/11/2020 Burst disc.

Waiting on Flowback