

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED FEB 05 2021 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 PAID RD OGD ARTESIA		<div style="border: 1px solid black; padding: 2px; display: inline-block;">amended</div> <div style="text-align: right;"> Form C-105 July 17, 2008 </div>	
		1. WELL API NO. 30-015-45382			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. 320701			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Palmillo 14-15 State COM			
		6. Well Number: 306H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation		9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		11. Pool name or Wildcat Palmillo; Bone Spring, Southwest (96413)			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	15	19S	28E	
BH:	A	14	19S	28E	
13. Date Spudded 12/14/2018	14. Date T.D. Reached 05/17/2019	15. Date Rig Released 05/21/2019	16. Date Completed (Ready to Produce) 11/04/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3524
18. Total Measured Depth of Well 18572		19. Plug Back Measured Depth 18531		20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run NONE
22. Producing Interval(s), of this completion - Top, Bottom, Name 8612-18461					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	316	17 1/2	400	0
9 5/8	40	3517	12 1/4	1000	0
5 1/2	20	18572	8 3/4	3075	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	8111				
26. Perforation record (interval, size, and number) 8612-18461			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8612-18461 TLR = 503,853 BBL 100 MESH = 15,810,480 LBS		
			20/40 = 3,953,520 LBS		
28. PRODUCTION					
Date First Production 11/04/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift		Well Status (Prod. or Shut-in) prod	
Date of Test 11/08/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 931	Gas - MCF 1721
				Water - Bbl. 928	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 931	Gas - MCF 1721	Water - Bbl. 928
					Oil Gravity - API - (Corr.) 40
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
			Latitude Longitude NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Alicia Fulton</i>			Printed Name Alicia Fulton		
E-mail Address alicia.fulton@apachecorp.com			Title Sr. Regulatory Analyst		Date 01/24/2020

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 830	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1213	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1650	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2460	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6302	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology