Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

	Expires: Janua
5.	Lease Serial No.
	NIBAL COCACOA

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6	If Indian	Allottee	or Tribe	Mama

abandoned well. Use form 3160-3 (APD) for such proposi				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre 891000303X	eement, Name and/or No.	
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 20 BD 102H		
Oil Well Gas Well Oth Name of Operator	Contact: N	MELANIE COLL					
XTO PERMIAN OPERATING	LLC E-Mail: melanie_col		- 1		30-015-45468-0		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	3b. Phone No. (inc Ph: 432-218-3	lude area code) 709)	10. Field and Pool or PURPLE SAGE	Exploratory Area E-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	State	
Sec 20 T25S R30E SWSW 330FSL 510FWL 32.109154 N Lat, 103.910225 W Lon					EDDY COUNT	Y, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	O INDICATE	NATURE O	F NOTICE, I	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	y · · ····		TYPE OF	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydrauli	c Fracturing	☐ Reclamat	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Co	nstruction	□ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and	Abandon	☐ Tempora	rily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug Bac	:k	■ Water Di	sposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fix XTO Permian Operating LLC the referenced well.	k will be performed or provide to operations. If the operation rest bandonment Notices must be filed inal inspection.	he Bond No. on file ilts in a multiple cor d only after all requi	with BLM/BIA npletion or reco rements, includ	. Required subs empletion in a ne ing reclamation	sequent reports must be we interval, a Form 316 have been completed	e filed within 30 days 60-4 must be filed once and the operator has	
12/18/2019 Spud well @ 16:4	5 hrs.				GC	2/27/27 NMOCD	
12/18/2019-12/22/2019 Drill 2- w/542 sx Class C Lead cmt, th 1500psi 30 mins. Good test.	4 in hole to TD 556. Set 1 nen 617 sx Class C Tail cm	8-5/8 in J-55 BT nt. Circ 157 bbls	C 87.5# csg to surf. WC	to 556. Cmt C. Test csg		RECEIVED	
12/22/2019-12/27/2019 Drill 1 Cmt csg w/3334 sx Class C Le Test csg to 1500psi 30 mins.	ead cmt, then 781 sx Class	Set 13-3/8 in HC s C Tail cmt. Cir	L 80 BTC 68 c 500 bbls to	8# csg to 355 surf. WOC.		FEB 2 0 2020	
			į		EMN	RD-OCDARTE	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #5 For XTO PERMIA nmitted to AFMSS for proces	N OPERATING Ĺ	LC, sent to ti	he Carlsbad	•		
Name (Printed/Typed) MELANIE	COLLINS	Titl	e REGUL	ATORY ANA	LYST		
Ciaratura (Clarussia S	Sub-usiasia a	5.	04 /00 /0	200			
Signature (Electronic S	THIS SPACE FO	Dai			<u></u>		
	INIS SPACE FOR	TEDERAL C					
Approved By ACCEPT	<u>ED</u>	<u> Ti</u>	JONATHO lePETROLE	N SHEPARD UM ENGINE) ER	Date 02/13/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appli	iitable title to those rights in the s	subject lease	fice Carlsbac	<u>.</u>	1817		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to mak	e to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM REVIS	SED ** BLM	1 REVISED	** BLM REVISE	D _. **	

K\$ 2-27.20

Additional data for EC transaction #501167 that would not fit on the form

32. Additional remarks, continued

12/28/2019-1/09/2020 Drill 12-1/4 in hole to TD 10875. Set 9-5/8 in HCL-80/P-110 BTC 40# csg to 10865. DV tool @ 3606. Cmt w/3556 sx Class C Lead cmt, then 539 sx Class C Tail cmt. Stage 2 cmt w/560 sx Class C Tail cmt. Circ 0 bbls to surf. WOC. Test csg to 4000psi 30 minutes. Good test.

1/09/2020-1/22/2020 Drill 8-3/4 in hole to 17796. Drill 8-1/2 in hole to TD of well at 22091 on 1/17/2020. Set 5-1/2 in P-110 RY CC GBCD 23# csg to 22091. Cmt w/1307 sx Class H Lead cmt, then 3316 sx Class H Tail cmt. Circ 0 bbls to surf. Rig release on 1/22/2020 @ 0600 hrs.