Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVEI)
OMB NO. 1004-013	37
Expires: January 31, 2	018

	Expires. January 31, 2016
5.	Lease Serial No. NMNM030453

Do not use this form for proposals to drill or to re-en					1414114101030433		
Do not use the abandoned we			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on p			ge 2	7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well Oil Well	ner			•	8. Well Name and No POKER LAKE UI	NIT 13 DTD 127H	
2. Name of Operator Contact: MELANIE CC XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenerg			_INS		9. API Well No. 30-015-45823-00-X1		
3a. Address 3b. Phone No. 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-218 MIDLAND, TX 79707			nclude area code) 3709)	10. Field and Pool or PURPLE SAGE	Exploratory Area E-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				• .	11. County or Parish,	State	
Sec 24 T24S R30E NENE 442FNL 1179FEL 32.209408 N Lat, 103.829491 W Lon				·	EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION		<u> </u>	
☐ Notice of Intent	☐ Acidize	☐ Deeper	1	Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydrau	lic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report ∴	□ Casing Repair	☐ New C	onstruction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug ar	d Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug B	ack	☐ Water [Disposal		
testing has been completed. Final At determined that the site is ready for final XTO Permian Operating LLC the referenced well. 12/15/2019 Spud well @ 23:38	nal inspection. respectfully submits this s		ľ				
12/15/2019-12/19/2019 Drill 2 w/1050 sx Class C Lead cmt, 1500psi 30 mins. Good test.	4 in hole to TD 772. Set	18-5/8 J-55 BTC cmt. Circ 224 bb	87.5# csg to ols to surf. Wo	772. Cmt OC. Test cs		RECEIVED	
12/19/2019-12/25/2019 Drill 1 Cmt w/2754 sx Class C Lead csg to 1500psi 30 mins. Good	cmt, then 919 sx Class C	Set 13-3/8 in H Tail cmt. Circ 4	CL-80 BTC 6 00 bbls to sur	8# csg to 41 f. WOC. T	05. est	FEB 2 0 2020	
			:		EMN	IRD-OCDARTE	
14. I hereby certify that the foregoing is	Electronic Submission #	AN OPERATING	LLC, sent to t	he Carlsbad	, -		
Name (Printed/Typed) MELANIE	COLLINS	T	tle REGUL	ATORY AN	ALYST ' -		
Signature (Electronic S	Submission)	D	ate 02/03/2	020			
-	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED	1	JONATHO itlePETROLE	N SHEPAR UM ENGINE		Date 02/13/2020	
onditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	subject lease	Office Carlsbac	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United	

Additional data for EC transaction #501803 that would not fit on the form

32. Additional remarks, continued

12/25/2019-1/05/2020 Drill 12-1/4 hole to TD 11,758. Set 9-5/8 in HCL-80 BTC 40 # csg to 11,758. DV tool @ 4336. Stage 1 cmt w/2290 sx Class TX1 Lead cmt, then 550 sx Class H Tail cmt. Stage 2 cmt w/290 sx Class TX1 Lead cmt, then 380 sx Class C Tail cmt. Test csg to 4025 psi 30 mins. Good test.

KOP 11,878.

1/05/2020-1/27/2020 Drill 8-1/2 in hole to TD of well at 20,645 on 1/21/2020. Set 5-1/2 In P-110 RY TCBC-HT 23# csg to 20,640. Cmt w/3610 sx Class Tail cmt. Top of Tail cmt @ 4772. Rig release 1/27/2020 @ 1800 hrs.