## Form 3160-5 (June 2015)

**UNITED STATES** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR	ŊED	<u> </u>	<b>ZUZU</b>	
BUREAU OF LAND MANAGEMENT	/			<del>ا ب</del>
			A #5-#55	7 5. T

SUNDRY	NOTICES AND REPO	RTSTONAL	QIS	-OCD A	RTEC	5. Lease Serial No.  NMNM0554239	,	
Do not use this form for proposals to drill or to re-enter an Communication of the communicat					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No. 891000558X					
1. Type of Well  ☐ Gas Well ☐ Other				8. Well Name and No. JRU DI 11 WHITLASH A 715H				
Name of Operator Contact: MELANIE COLLI XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.cd					9. API Well No. 30-015-46284-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. Ph: 432-21	8-3709			10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State					
Sec 17 T22S R30E NESW 199 32.390461 N Lat, 103.905769	90FSL 2015FWL W Lon					EDDY COUNTY	, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E N	ATURE OF	NOTICE,	REPORT, OR OTH	ER I	DATA
TYPE OF SUBMISSION				TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deep	en		☐ Producti	ion (Start/Resume)	□ \	Water Shut-Off
_	☐ Alter Casing	☐ Hydi	aulic	Fracturing	☐ Reclama	ation	□ <i>\</i>	Well Integrity
Subsequent Report  ✓	□ Casing Repair	☐ New	Cons	truction	☐ Recomp	lete		Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and A	Abandon	☐ Tempora	arily Abandon	we	II Spud
	☐ Convert to Injection	njection 🔲 Plug Back 🔲 Wate		☐ Water D	Disposal			
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi XTO Permian Operating, LLC the referenced well.	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	the Bond No. on sults in a multiple ed only after all r	file w comp equire	ith BLM/BIA. Detion or recon ments, including	Required sub npletion in a n ng reclamatior	osequent reports must be to new interval, a Form 3160 n, have been completed an	filed w 0-4 mu nd the	rithin 30 days st be filed once operator has
10/03/2019 Spud well @ 14:30	) hrs.							60,000
10/03/2019 Spud well @ 14:30 hrs.  10/03/2019-10/11/2019?Drill 24 in. hole to 460. Set 18-5/8 J-55 BTC 87.5# csg to 460. Cmt w/65 sx Class C Lead cmt, then 755 sx Class C Tail cmt. CBL TOC @ 240. Top job cmt w/ approval from BLM and permission to pour sx and gravel down backside while cmt w/3148 sx Calcium chloride Top Job cmt. Circ. 7 bbls to surf. Test csg to 1500psi 30 mins. Good.								
10/12/2019-10/18/2019?Drill 17-1/2 hole to 3266. Set 13-3/8 HCL-80 BTC 68# csg to 3266. Cmt w/2230 sx Class C Lead cmt, then 855 sx Class C Tail cmt. Circ 1070 sx to surf. WOC. Test csg to								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #496780 verified by the BLM Well Information System  For XTO PERMIAN OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 12/20/2019 (20PP0751SE)  Name (Printed/Typed) MELANIE COLLINS  Title REGULATORY ANALYST								
Name (Printed/Typed) MELANIE	COLLINS	•	Title	REGULA	TORY AND	ALYSI		
Signature (Electronic S	ubmission)		Date	12/20/20	19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED		Title	ALLISON M PETROLEU	ORENCY JM ENGINE	EER		Date 02/18/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Offi	ce Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

KS 2-27-20

## Additional data for EC transaction #496780 that would not fit on the form

## 32. Additional remarks, continued

1500psi 30 mins. Good.

10/18/2019-10/28/2019?Drill 12-1/4 hole to 7488. Set 9-5/8 HCP-110/HCL-80 BTC 40# csg to 7488. DV tool set @ 4332.8. Cmt csg w/ 725 sx Class C Lead cmt, then 550 sx Class H Tail cmt. Stage 2 cmt w/935 sx Class C Lead cmt. Circ 115 sx to surf. WOC. Calculated TOC@ surface. Test csg to 2160psi 30 mins. Good.

10/28/2019-12/03/2019?Drill 8-3/4 hole to 11016. Drill 8-1/2 hole to TD of 21623 on 11/28/2019. Set 5-1/2 CYP-110 BTC/C7s csg to 21613. Cmt w/3740 sx Class H Tail cmt. No sx to surf. Calculated TOC@ 2321. Rig release @ 0600 hrs on 12/03/2019.