

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87411
District IV - (505) 411-1111
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Amended 6/18/19

Form C-103

Revised July 18, 2013

RECEIVED

JUN 19 2019

OIL CONSERVATION DIVISION

South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-015-44406

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Striker 1 SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: Devonian; Silurian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 79701

4. Well Location B 1016 North 1395 East
Unit Letter : feet from the line and feet from the line
Section 1 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2995 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
2nd int csg & cmt ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/1/19; Drld 12-1/4" hole to 9523'. Reached TD on 1/9/19. RU Csg crew on 1/16/19 and ran 250 jts 9-5/8"
53.5#HCL80 BTC csg. Set @ 9503' on 1/16/19. Ru cementers on 1/16/19 and cmt as follows: 1st stage: Lead: 450 sxs
13.7 ppg Class C. Tail: 520 sxs Class C 15.6 ppg. DV set at 6186'. Open DV tool. Circ 88 bbls to surface. 2nd stage:
800 sxs Class C 13.7 ppg. Circ 157 bbls to surface. DV set at 2747'. 3rd stage: 640 sxs Class C 13.7 ppg. Circ 44 bbls
to surface. Plug bumped held 1407 psi for 5min. Cmt in place @ 1700 hrs 01/17/19. FIT test to 1160 psi for 15 min
1/21/19. No PT on Casing. RD cementers. WOC. NDA on 1/22/19.

Notified OCD of csg and cmt on 1/16/19

\$ for 30 minutes.
AB

Spud Date:

12/25/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

6/18/19

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Accepted for record
NMOC

DATE

Conditions of Approval (if any):