

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

~~CONFIDENTIAL~~

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Striker 1 WD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Silurian; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W Wall St, Ste 306, Midland, TX 79701

4. Well Location
Unit Letter B : 1016 feet from the North line and 1395 feet from the East line
Section 15 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2995 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
3rd int csg & cmt
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1/22/19. Drld to 13879'. Reached TD on 2/5/19. Started experincing losses on 2/5/19. Recovered partial losses. 2/6/19 ran logs. Performed cmt squeeze job on 2/7/19. Cmt as follows: 385 sxs 15.6 ppg Class H cmt. Circ 30 bbls back to surface. 2/8/19 Tag TOC @ 13840 and DO. 2/8/19 RU crew to run 7-5/8" 39# HCP 110 liner. 2/19/19 -Continue running 7-5/8" liner from 1516' - 7832'. Picked up liner hanger and packer element. Experienced trouble getting liner hanger through BOP equipment and damaged liner hanger elements. POOH with liner hanger and liner to Float equipment. Break landing collar and clean threads. Hanger depth 8992'. 2/11/19 RU csg crew and 107 jts 7-5/8 39# HCP-110 Liberty FJM liner. 2/12/19 Cmt as follows: 150 sxs 11.9 ppg Class C Lead followed by 115 sxs 13.2 ppg Class C Tail. Bumped plug at 1700 psi for 5 mins. Dropped ball and burst disk to set liner hanger. Circ 10 bbls cmt to surface. Pressure test hanger to 1500 psi for 10 mins. 2/13/19 DO. 2/14/19. start logging. 2/15/19 finish logging. Drld 6-1/2" hole to 14,889'. TD well on 12/18/19. Released Rig 2/23/19

Not Tested for 30 minutes

Notified of csg and cmt on 2/4/19.

GC 3/7/19
Accepted for record - NMOCD

RECEIVED

FEB 26 2019

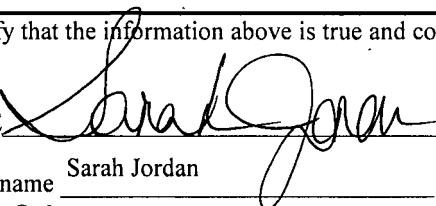
Spud Date: 12/25/18

Rig Release Date: 2/23/19

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Manager Regulatory Compliance

DATE

2-25-19

Type or print name Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE: 432/685-0005 x 1989

For State Use Only

APPROVED BY:

Accepted for record
NMOCD

Conditions of Approval (if any):

DATE