Submit 1 Copy To Appropriate District	state of New	Mexico	CORRECTED	E 0.100
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and N			Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, wither all and I	vaturai Resources	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL CONSEDUATE	ONDIMICION	30-015-44407	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATI		5. Indicate Type of L	ease
1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. I		STATE	FEE 🗍
<u>District IV</u> - (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	TICES AND REPORTS ON WE	110	7 7	
(DO NOT USE THIS FORM FOR PROI	OSALS TO DRILL OR TO DEEPEN OF	PITICBACKTOA	7. Lease Name or Un Striker 3 SWD	it Agreement Name
DIFFERENT RESERVOIR, USE "APP	LICATION FOR PERMIT" (FORM C-10	1) FOR SUCH		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other Other	IL CONSERVAT	iC 8. Well Number 1	
2. Name of Operator	Gas Well Other	RTESIA DISTRICT		
NGL Water Solutions Permian,	LLC		9. OGRID Number	372338
3. Address of Operator		MAR 0 7 2019 -	10. Pool name or Wil	, , , , , , , , , , , , , , , , , , , ,
1509 W Wall Street, Suite 306,	Midland, TX 79701		SWD: Silurian; Devo	deat
4. Well Location		RECEIVED	O TO D. Siturian, Deve	midi
Unit Letter P	472 South	ı [  8	97	East
	:feet from the	line and	feet from th	eline
Section 33	Township 23S	Range 28E	NMPM Co	ounty Eddy
	11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	
	3069 GR		Le state s	
10 01 1				
12. Check	Appropriate Box to Indicate	e Nature of Notice	e, Report or Other Dat	a
NOTICE OF I	NTENTION TO:		DOCOLICUTOCO	<b></b> -
PERFORM REMEDIAL WORK	5	SU	BSEQUENT REPO	
TEMPORARILY ABANDON		REMEDIAL WO		TERING CASING
PULL OR ALTER CASING				ND A
DOWNHOLE COMMINGLE		CASING/CEME	NT JOB	
CLOSED-LOOP SYSTEM				
OTHER:	, 	OTHER:	t	F-3
	pleted operations. (Clearly state	all pertinent details	and give pertinent dates in	oludina astimata data
of starting any proposed v	vork). SEE RULE 19.15.7.14 NA	AAC. For Multiple C	ompletions. Attach wellh	ore diagram of
proposed completion or re	ecompletion.		ompletions. Attach went	ore diagram or
	•			
11/20/17 NDA 17.5" hole	. Drld 17.5" hole to 2676 on 11/2	3/17. 11/24/17 RU a	nd ran 71 its 13-3/8" 68#1	LSO RTC csg. Set
11/20/17 NDA 17.5" hole. Drld 17.5" hole to 2676 on 11/23/17. 11/24/17 RU and ran 71 jts 13-3/8" 68# L80 BTC csg. Set at 2664'. 11/24/17 RU and cmt: Lead - 379 bbls (1237 sxs) 13.7 ppg Class C cmt. Tail: 363 bbls (1521 sxs) 14.8 ppg				
Class C Circ 2/3 bbls cmt to surface. Cmt in place @ 2130 hrs on 11/25/17. Pressure test to 1900 psi for 30 mins. Good				
Test. WOC 122.5 hrs. 11	/30/17 NDA.		•	
	·			
11/16/17				
Spud Date:	Rig Release	Date:		
<u> </u>		<u>L.  </u>		0
				5WD-11000
I hereby certify that the information	above is true and complete to th	e best of my knowled	lge and belief.	
SIGNATURE	M <sub>s</sub>	gr Regulatory Compli	ance	2/10
SIGNATURE	TITLE		DATE	$ \frac{1}{2}$ $\frac{1}{2}$
Type or print name Sarah Jordan E-mail address: sarah jordan@nglep.com PHONE: 432/685-0005 x 1989				
For State Use Only	E-mail add	ress:	PHON	<b>:</b>
Other Car Omi	Accepted for reco	DIC		
APPROVED BY:	MCCCDIO		DATE	
Conditions of Approval (if any):	Accepted for reco		DAIL_	
"		1		