				وروبي ومعارية المراجع		
Submit 1 Copy To Appropriate Dish	opriate Dish State of New Mexico			CORRECTED Form C-103		
Office <u>District I</u> - (575) 393-6161	Energy, Minerals and 1		irces		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283				WELL API NO. 30-015-44407		
811 S. First St., Artesia, NM 88210	OIL CONSERVATI		ON	5. Indicate Type of 1	0000	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. 1			STATE	FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NN	4 87505	>	6. State Oil & Gas L		
87505	· · · · · · · · · · · · · · · · · · ·					
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPC	ICES AND REPORTS ON WE	LLS		7. Lease Name or Ur	nit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C1)	DICCSCRES	ERVATI	Striker 3 SWD		
PROPOSALS.) 1. Type of Well: Oil Well		ARTESIA DI		8. Well Number 1		
2. Name of Operator			2040	9. OGRID Number	377229	
NGL Water Solutions Permian, I	LC	MAR 07	2019			
3. Address of Operator 1509 W Wall Street, Suite 306, M	/idland, TX 79701	RECEIV	ren.	10. Pool name or Wi SWD: Silurian; Dev		
4. Well Location	470 Ó					
Unit Letter P	472 South		897 and	feet from th	East line	
Section 33	Township 23S	Range 28E		NMPM C	ounty Eddy	
	11. Elevation (Show whether	DR, RKB, RT,	GR, etc.)			
	3069 GR		 			
12 Check	Appropriate Box to Indicat	e Nature of	Notice	Papart or Other Da		
			nouce, i	Report of Other Da	ונ מ ,	
	ITENTION TO:			SEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON					
PULL OR ALTER CASING			CEMENT		AND A	
CLOSED-LOOP SYSTEM	ل ميا	OTUER	3rd int a	ind TD	_	
	ليا bleted operations. (Clearly state	all pertinent d		l pive nertinent dates i	ncluding estimated date	
of starting any proposed we	ork). SEE RULE 19.15.7.14 N	MAC. For Mu	ltiple Cor	npletions: Attach well	bore diagram of	
proposed completion or rec	completion.				_	
12/10/17 NDA 8 5" hole 1	Orld 8.5" hole to 13975' on 12/2	2/17 10/04/11		and CDI af 0 5/01 and	(T	
at 13,991') RU and ran 460	52' (112 jts) 7" 29# HCP-110 D	$\frac{5717.}{1272471}$	iner on D	P. Ran liner and hange	r on 5" DP.	
Hanger (PBR) set at 9345'. Liner shoe set on 12/26/17 @ 11967'. 12/26/17 RU and cmt liner: Lead -60 bbls (120 sxs) 11 ppg Class C cmt. Tail - 71 bbls (270 sxs) 13.2 ppg Class C. Circ 30 bbls cmt to surface. Cmt in place @ 0600 hrs on						
ppg Class C cmt. Tail - 71 12/27/17.	bbls (270 sxs) 13.2 ppg Class C	C. Circ 30 bbls	cmt to su	rface. Cmt in place @	0600 hrs on	
	1/3/18 Drld 6-1/8" hole to 148	65'. TOH and	log OH a	nd CBL of 7" liner. C	ontinue to drill	
and TS well @15068' on 1/	/4/18. 1/8/18 Ran 4649' (130 jts) 4-1/25" 11.6	# P110 L7	TC X 9279' (225 jts) 5-	1/2" 17# P110	
LTC completion string (Tu	bing). Release rig @ 1800 hrs	1/8/2018.				
11/1//17		[1	
Spud Date: 11/16/17	Rig Releas	e Date:	1/8/2018			
		L				
The set of					5ND-1690	
I hereby certify that the information	above is true and complete to the	he best of my	knowledge	e and belief.		
	M	gr Regulatory	Complian	1Ce	<10	
SIGNATURE	TITLE		-	DATE	\underline{O}	
Type or print name Sarah Jordan	E-mail ad	sarah.jor dress:	dan@ngle	ep.com	432/685-0005 x 1989	
For State Use Only				PHON	NL2	
	Accepted for rec	cora				
APPROVED BY: Conditions of Approval (if any):	KINA CD-			DATE		
Conuniona or Approval (11 ally).						