

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44407
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Striker 3 SWD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Silurian; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator NGL Water Solutions Permian, LLC	
3. Address of Operator 1509 W Wall Street, Suite 306, Midland, TX 79701	
4. Well Location Unit Letter P : 472 feet from the South line and 897 feet from the East line Section 33 Township 23S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Completion Operations ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/8/2018 - R/U casing crews and run injection string consisting of 130 jts (4,649') of 4-1/2" 11.6# P110 LTC and 225 jts (9,279') of 5-1/2" 17# P110 LTC TIPC95 coated pipe. The permanent packer set at a depth of 13,928' Pipe was ran with rig. 2/9/2018 - Acid Job #1 conducted consisting of 40,000 gal (952.4 bbls) of 20% HCl fluid. 10/24/2018 - Acid Job #2 conducted consisting of 40,000 gal (952.4 bbls) of 20% HCl fluid.

1/29/18 - Mechanical Integrity Test

Spud Date: 11/16/17 Rig Release Date: 1/8/2018

SND-16AD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Mgr Regulatory Compliance DATE 3.7.19
Type or print name Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005 x 1989
For State Use Only

APPROVED BY: Accepted for record DATE 3.7.19
Conditions of Approval (if any):