

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Collected

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44416
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator NGL Water Solutions Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1509 W Wall St, Suite 306, Midland, TX 79701		7. Lease Name or Unit Agreement Name Striker 2 SWD
4. Well Location Unit Letter D : 1025 feet from the North line and 440 feet from the West line Section 23 Township 24S Range 31E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565 GR		9. OGRID Number 372338
		10. Pool name or Wildcat SWD: Silurian; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
1st int ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA 5/3/18. Drld 17.5" hole to 4,583' on 5/10/2018. RU and ran 107 jts of 13-3/8" 72# HCL-80 BTC casing set at 4,575' on 5/11/2018. DV Tool set at 2,957'. 5/11/2018 RU and cement as follows: Stage 1: Lead - 151 bbls (460 sx) 12.9 ppg EconoCem. Tail - 169 bbls (790 sx) 14.5 ppg VersaCem. Circ 120 bbls of cement to surface after opening DV Tool. CIP @ 00:30 on 5/12/18. Stage 2: Lead - 440 bbls (1400 sx) 12.9 ppg EconoCem. Tail - 430 bbls (1810 sx) 14.5 ppg HalCem. Circ 280 bbls of cement to surface. CIP @ 08:00 on 5/12. WOC 47 hrs. NDA.

Test Csg.?

Spud Date: 4/29/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager Reg Compliance

DATE 3.7.17

Type or print name Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE: 432/685-0005

For State Use Only

APPROVED BY:

Accepted for record

DATE

Conditions of Approval (if any):

NMOCD