

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Amended 6/18/19

Form C-103

Revised July 18, 2013

RECEIVED

JUN 19 2019

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-44416

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Striker 2 SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat
SWD: Silurian - Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W Wall St, Suite 306, Midland, TX 79701

4. Well Location
Unit Letter D : 1025 feet from the North line and 440 feet from the West line
Section 23 Township 24S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3565 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
1st int csg and cmt
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA 5/3/18. Drld 17.5" hole to 4,583' on 5/10/2018. RU and ran 75 jts of 13-3/8" 72# C-80 LHC and 32 jts of 13-3/8" 72# L-80 BTC casing to 4575'. DV Tool set at 2,957'. 5/11/2018 RU and cement as follows: Stage 1: Lead - 151 bbls (460 sx) 12.9 ppg EconoCem. Tail - 169 bbls (790 sx) 14.5 ppg VersaCem. Circ 120 bbls of cement to surface after opening DV Tool. CIP @ 00:30 on 5/12/18. Stage 2: Lead - 440 bbls (1400 sx) 12.9 ppg EconoCem. Tail - 430 bbls (1810 sx) 14.5 ppg HalCem. Circ 280 bbls of cement to surface. CIP @ 08:00 on 5/12. WOC 47 hrs. Pressure tested casing to 1000 psi for 30 min. Good test. NDA.

Spud Date:

4/29/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Accepted for record
NMOCD