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Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM04557

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO ENERGY			Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com		
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707			3a. Phone No. (include area code) Ph: 432.571.8205		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T20S R31E Mer NMP At surface NWSE 1840FSL 2055FEL 32.600292 N Lat, 103.889446 W Lon Sec 5 T20S R31E Mer NMP At top prod interval reported below NWSE 1862FSL 1652FEL 32.600340 N Lat, 103.888139 W Lon Sec 4 T20S R31E Mer NMP At total depth NESE 1929FSL 13FEL 32.600497 N Lat, 103.865660 W Lon			8. Lease Name and Well No. BIG EDDY UNIT D14 268H		
14. Date Spudded 05/02/2019			15. Date T.D. Reached 05/24/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 08/26/2019			9. API Well No. 30-015-43283		
18. Total Depth: MD 16126 TVD 9125			19. Plug Back T.D.: MD 16114 TVD 9125		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
23. Casing and Liner Record (Report all strings set in well)					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 N-80	84.0	0	688		950		0	
14.750	11.750 J-55	47.0	0	2515		1288		0	
10.500	8.625 J-55	32.0	0	4238		1515		0	
7.875	5.500 CYP-110	17.0	0	16116		1424		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8131	8399						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GATUNA CANYON; BONE SPRING	9190	15991	9190 TO 15991	4.000	1680	ACTIVE/PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
9190 TO 15991	12549914 GALS SLICKWATER, 1,000 GALS ACID, 16651494 L BS PROPPANT

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/10/2019	10/17/2019	24	→	735.0	529.0	1757.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	140	100.0	→	735	529	1757		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #499067 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	551	809	SILT STONE; WTR	RUSTLER	551
SALADO	809	2311		SALADO	809
BASE SALT	2311	2916	SALT	BASE SALT	2311
CAPITAN REEF	2916	4276	LS; WTR	CAPITAN REEF	2916
DELAWARE	4276	4473	SS; WTR, OIL, GAS	DELAWARE	4276
CHERRY CANYON	4473	5372	SS; WTR, OIL, GAS	CHERRY CANYON	4473
BASAL BRUSHY CANYON	5372	6955	SS; WTR, OIL, GAS	BASAL BRUSHY CANYON	5372
BONE SPRING	6955		SS; WTR, OIL, GAS	BONE SPRING	6955

32. Additional remarks (include plugging procedure):  
KOP = 8444

\*\* AMENDED PER NMOCD TO INCLUDE PBTD\*\*  
PBTD = 16114

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #499067 Verified by the BLM Well Information System.  
For XTO ENERGY, sent to the Carlsbad

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/14/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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