Form 3160-5					
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			. OMB N	I APPROVED NO. 1004-0137	
			5. Lease Serial No. NMNM0506A	January 31, 2018	
Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposa			n Is.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or I 891000303X	
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other				8. Well Name and No. POKER LAKE UNIT 15 TWR 128H	
2. Name of Operator				9. API Well No. 30-015-45058-00-X1	
3a. Address 3b. Phone No. (include 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-218-3709			area code)		
MIDLAND, TX 79707 4. Location of Well (Footage, Sec., T.	R M or Surney Description)	······		11. County or Parish	<u>State</u>
Sec 15 T24S R31E SESE 330FSL 1230FEL 32.211018 N Lat, 103.761124 W Lon				EDDY COUNT	
12. CHECK THE AP	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF	NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION	
Notice of Intent		🗖 Deepen		Production (Start/Resume)	□ Water Shut-O
	□ Alter Casing	Hydraulic Fra	cturing		Well Integrity
🛛 Subsequent Report	Casing Repair	New Constru	ction	□ Recomplete	☑ Other Hydraulic Fractu
Final Abandonment Notice	Change Plans	\square Plug and Aba	ndon	Temporarily Abandon	Hydraune Fractu
13. Describe Proposed or Completed Ope	Convert to Injection	□ Plug Back		U Water Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	operations. If the operation results i andonment Notices must be filed on	n a multiple completi	ion or recon	npletion in a new interval, a Form 31 ng reclamation, have been completed	60-4 must be filed once and the operator has
VTO Dermion Operating range	يمصر بمرام مربيم المتطلة المقتصر طريم البراكة م				~
XTO Permian Operating respe the referenced well.	ectfully submits this sundry no	tice to report com	pletion o	perations on	5 AOCD
XTO Permian Operating respe the referenced well. PBTD 23,108	ctfully submits this sundry no	tice to report com	pletion o	Generations on 27/2 NA	5 AOCD
the referenced well. PBTD 23,108 10/19/2019 Run RCB/GR/CCL	form 12,198 ft to surface.		pletion o	Accepted for record - NA	AOCO CEIVED
the referenced well. PBTD 23,108	form 12,198 ft to surface.		pletion o	RE	CEIVED
the referenced well. PBTD 23,108 10/19/2019 Run RCB/GR/CCL 10/26/2019 MIRU. Pressure te 10/27/2019 to 12/08/2019 Perf	form 12,198 ft to surface. est csg to 8600psi. Open slee f and stimulation operations in	ve. 166 stages, 3120		RE	CEIVED
the referenced well. PBTD 23,108 10/19/2019 Run RCB/GR/CCL 10/26/2019 MIRU. Pressure te 10/27/2019 to 12/08/2019 Perf 13,100 ft. with 559,493 bbls of	form 12,198 ft to surface. est csg to 8600psi. Open slee f and stimulation operations ir fluid and 23,729,627 lbs prop	ve. 166 stages, 3120 opant.	shots, fro	om 22,979 to FE EMNRD-	B 2 n 2100
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Additional data for EC transaction #502819 that would not fit on the form

32. Additional remarks, continued

12/12/2019 to 12/14/2019 Drill out plugs.

01/01/2020 Set packer at 12,300 ft.

01/08/2020 Run 2-7/8 in tubing, set at 12,259.

01/11/2020 Burst disc.

Waiting on Flowback.