

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100549

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM1386188. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron USA respectfully requests a variance for wells:

HH SO 17 20 FED 002 1H - 30-015-45104
HH SO 17 20 FED 002 2H - 30-015-45105
HH SO 17 20 FED 002 3H - 30-015-45106
HH SO 17 20 FED 002 5H - 30-015-45108Carlsbad Field Office
OCD Artesia

to allow the 9-5/8" casing cement job WOC time to be the tail slurry 500 psi CS time rather than the lead slurry 500 psi CS time. The lead slurry 500 psi CS time is 33 hours and the tail slurry 500 psi CS time is 8 hours. The tail slurry is designed to cover the last 1,000 ft of the 9-5/8" casing string.

All Previous Cons Still Apply

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492343 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2019 (20PP0399SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By NDUNGU KAMAU

Title PETROLEUM ENGINEER

Date 11/25/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted

1/29/20 KS

Additional data for EC transaction #492343 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM138618	NMNM100549	HH SO 17 20 FED 002 1H	30-015-45104-00-X1	Sec 17 T26S R27E NWNE 212FNL 1725FEL 32.049168 N Lat, 104.209305 W Lon
NMNM138618	NMNM100549	HH SO 17 20 FED 002 2H	30-015-45105-00-X1	Sec 17 T26S R27E NWNE 212FNL 1700FEL 32.049168 N Lat, 104.209221 W Lon
NMNM138618	NMNM100549	HH SO 17 20 FED 002 3H	30-015-45106-00-X1	Sec 17 T26S R27E NWNE 212FNL 1675FEL 32.049168 N Lat, 104.209145 W Lon
NMNM138618	NMNM100549	HH SO 17 20 FED 002 5H	30-015-45108-00-X1	Sec 17 T26S R27E NWNE 212FNL 1625FEL 32.049164 N Lat, 104.208488 W Lon

32. Additional remarks, continued

A variance was granted by Long Vo on 11/8/19 for well HH SO 17 20 FED 002 4H to allow the 9-5/8" casing cement job WOC time to be the tail slurry 500 psi CS time rather than the lead slurry 500 psi CS time. We have proven on well 4H that there were no issues during the cement job (returns to surface) and no losses while drilling.

Revisions to Operator-Submitted EC Data for Sundry Notice #492343

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	VARI NOI
Lease:	NMNM100549	NMNM100549
Agreement:		NMNM138618 (NMNM138618)
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS)	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	HH SO 17 20 FED 002 1H Sec 17 T26S R27E Mer NMP NWNE 212FNL 1725FEL	HH SO 17 20 FED 002 1H Sec 17 T26S R27E NWNE 212FNL 1725FEL 32.049168 N Lat, 104.209305 W Lon HH SO 17 20 FED 002 2H Sec 17 T26S R27E NWNE 212FNL 1700FEL 32.049168 N Lat, 104.209221 W Lon HH SO 17 20 FED 002 3H Sec 17 T26S R27E NWNE 212FNL 1675FEL 32.049168 N Lat, 104.209145 W Lon HH SO 17 20 FED 002 5H Sec 17 T26S R27E NWNE 212FNL 1625FEL 32.049164 N Lat, 104.208488 W Lon