

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr.,

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.

30-005-64338

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-28310000

7. Lease Name or Unit Agreement Name

Hank State 1P SWD

8. Well Number

1

9. OGRID Number

328666

10. Pool name or Wildcat

Devonian-SWD Devonian-Silurian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator Tamaroa Operating, LLC

3. Address of Operator
PO Box 866937, Plano, Tx 75086-6937

4. Well Location

Unit Letter D : 330 feet from the N line and 330 feet from the W line
Section 21 Township 8S Range 28E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4001 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7" 26 and 29# L-80 casing was run as follows: 15 jts 29#, 137 jts 26# and 26 jts 29#. The casing was equipped with a Float shoe, Float collar and DV tool. The casing was landed with the bottom of casing at 7572' and DV tool at 6226'.

NINE Energy Services cemented the well as follows:

First Stage: 240 sx Class H 36/65POZ, 2% Bentonite gel, 5% D-3, .15% CPT-51A, .1% CPT-20A, Bump plug @ 11:18 pm, 2/27/20. Open DV tool and circulated out 94 sx from first stage to pit.

Second Stage: Lead; 915 sx Class C 50/50 POZ, 7% Bentonite gel, .6 CPT-19, .84% CPT-45, 4% CPT 503P, 3 lb/sx Kol Seal, .3% CPT 20A, .2% citric acid. Tail; 100 sx Class H 35/65 POZ, 2% Bentonite gel, .5% CPT30 .1% D-3, .1% CPT-20A, .15% CPT51A.

Circulate 98 sx to surface, bump plug @ 7:50 am, 2/28/20. Test floats OK, RD NINE Energy. Rig released @ 4:00 pm 2/28/20

Spud Date: February 9, 2020

Rig Release Date:

February 28, 2020

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE

TITLE

Consultant

DATE

3/2/20

Type or print name Phelps White

E-mail address: pwiv@zianet.com

PHONE: 575 626 7660

For State Use Only

APPROVED BY:

TITLE

DATE 3/4/20

Conditions of Approval (if any):

RECEIVED
MAR 04 2020
OIL CONSERVATION DIVISION
SOUTH ST. FRANCIS DR.
SANTA FE, NM 87505
EMNRD-OCDARTESIA

Does Not Meet OCD Requirements
Casings Must be Tested

RECEIVED