Submit 1 Copy To Appropriate District State of New Mexico	Form C	
District I – (575) 393-6161 Energy, Minerals and Natural Resou	rces Revised July 18	, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI	ON 30-015-45768	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NIM 87505	STATE FEE S	
	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	<ul><li>7. Lease Name or Unit Agreement Na O A Chicago 9/8 W0PM Fee</li></ul>	me
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H	
2. Name of Operator	9. OGRID Number	
Mewbourne Oil Company	14744	
3. Address of Operator	10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240	Purple Sage; Wolfcamp (Gas) 98220	
4. Well Location		
Unit Letter P :1265feet from the South line and	205feet from the _Eastline	
Section 9 Township 24S Range 28E	NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT		
3016' GL		
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	. —
	AL WORK 🔲 ALTERING CASING	3 🗆
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🗌 COMME	NCE DRILLING OPNS. 🔲 🛛 P AND A	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING		
—	•	
	etails, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	etails, and give pertinent dates, including estimat	ed date
	etails, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	etails, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	etails, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	etails, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion.	etails, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion.	etails, and give pertinent dates, including estimat	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment.	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD,	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,311	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment.	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,311	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,311	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD,	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,311	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo 12/25/19 Put well on production.	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,311	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo	etails, and give pertinent dates, including estimat tiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. <b>RECEIVED</b>	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo 12/25/19 Put well on production.	etails, and give pertinent dates, including estimat tiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. <b>RECEIVED</b>	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo <b>12/25/19</b> Put well on production. <b>We are asking for an exemption from tubing at this time.</b>	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,313 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo 12/25/19 Put well on production.	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,313 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo <b>12/25/19</b> Put well on production. <b>We are asking for an exemption from tubing at this time.</b>	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. RECENED MAR 0 2 2020	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Fle <b>12/25/19</b> Put well on production. <b>We are asking for an exemption from tubing at this time.</b> Spud Date: 09/22/2019 Rig Release Date: 10/	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo <b>12/25/19</b> Put well on production. <b>We are asking for an exemption from tubing at this time.</b>	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Fle <b>12/25/19</b> Put well on production. <b>We are asking for an exemption from tubing at this time.</b> Spud Date: 09/22/2019 Rig Release Date: 10/	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo <b>12/25/19</b> Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE chowledge and belief.	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo <b>12/25/19</b> Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE chowledge and belief.	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Fle <b>12/25/19</b> Put well on production. <b>We are asking for an exemption from tubing at this time.</b> Spud Date: 09/22/2019 Rig Release Date: 10. I hereby certify that the information above is true and complete to the best of my SIGNATURE Mathematical Additional Complexity of the set o	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,313 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE nowledge and belief. 	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 <b>RIH with coil tbg to PBTD @ 19540'.</b> MIRU Frac equipment. <b>12/09/19</b> Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo <b>12/25/19</b> Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,313 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE nowledge and belief. 	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Flo 12/25/19 Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my SIGNATURE Date Date Date Date Date Date Date Date	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,313 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE nowledge and belief. 	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Fla 12/25/19 Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my SIGNATURE	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. <b>RECEIVED</b> MAR 0 2 2020 14/2019 EMNRD-OCDARTE chowledge and belief. DATE_01/28/2020 om PHONE: _575-393-5905	gals
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Fla 12/25/19 Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my SIGNATURE	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. <b>RECEIVED</b> MAR 0 2 2020 14/2019 EMNRD-OCDARTE chowledge and belief. DATE_01/28/2020 om PHONE: _575-393-5905	gals
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Fle 12/25/19 Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my SIGNATURE Lathan E-mail address: jlathan@mewbourne.c For State Use Only APPROVED BY: Market Lathan TITLE Tatt M	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,313 wback well for cleanup. RECEIVED MAR 0 2 2020 14/2019 EMNRD-OCDARTE nowledge and belief. 	gals
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu proposed completion or recompletion. Ran GR log while drlg. 11/23/2019 RIH with coil tbg to PBTD @ 19540'. MIRU Frac equipment. 12/09/19 Frac Wolfcamp from 9815' MD to 19550' MD, 2808 holes, 0.39" EHD, of SW, carrying 15,487,934# Local 100 mesh sand & 8,698,570# local 40/70. Fla 12/25/19 Put well on production. We are asking for an exemption from tubing at this time. Spud Date: 09/22/2019 Rig Release Date: 10/ I hereby certify that the information above is true and complete to the best of my SIGNATURE	etails, and give pertinent dates, including estimat Itiple Completions: Attach wellbore diagram of 120 deg phasing. Frac in 79 stages w/24,909,318 wback well for cleanup. <b>RECEIVED</b> MAR 0 2 2020 14/2019 EMNRD-OCDARTE chowledge and belief. DATE_01/28/2020 om PHONE: _575-393-5905	gals