Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposa				5. Lease Serial No. NMNM107368 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. PEACHES 19 FEDERAL 2H		
2. Name of Operator Contact: CINDY H MURILLO CHEVRON USA INC E-Mail: CHERRERAMURILLO@CHEVRO			9. API Well No. 30-015-42362			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include Ph: 575-263-0431 Fx: 575-263-0445			r Exploratory Area DD DRAW BONE SPRI		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 18 T25S R27E SESE 90FSL 642FEL			EDDY COUNTY, NM			
			1 =			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NA				OTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	□ Deepen		Production (Start/Resume)	☐ Water Shut-Off	
. —	☐ Alter Casing	☐ Hydraulic F	_	Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Constr		Recomplete	Other Successor of Operato	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Ab	_	Temporarily Abandon	r	
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Baçk		Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	 illy or recomplete horizontally, will be performed or provide operations. If the operation readonment Notices must be file 	give subsurface locations the Bond No. on file with sults in a multiple comple	and measured and BLM/BIA. Retion or recomple	and true vertical depths of all per equired subsequent reports must letion in a new interval, a Form 3 eclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 must be filed once 1 and the operator has	
CHANGE OF OPERATOR WAS FILED WITH THE NMOCD FOR THE SUE			BJECT WELL RECEIVED			
PREVIOUS OPERATOR: OXY USA INC (16696) NEW OPERATOR: CHEVRON USA INC (4323) EFFECTIVE DATE OF CHANGE: 10/01/2019			JAN 0 9 2020			
The undersigned accepts all applicable terms, conditions, stipulations, and reperations conducted on the leased land or portion thereof, as described about				restrictions concerning EMNRD-OCD ARTESIA OVE. SEE ATTACHED FOR		
Bond Coverage: 6A0329 NM B 001787			COV	IDITIONS OF A	PPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #	RON USA INC, sent	to the Carlsba	nd		
Name (Printed/Typed) CINDY H	MURILLO //	Title	PERMITTIN	NG SPECIALIST	·	
Signature (Electronic S	Submission)	Date	APPROVED 10/02/2019			
		OR FEDERAL OR	-		<u> </u>	
Approved By	1/1//	∩ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ा मृ हरू इ		Date	
Conditions of approval, if any, are attaches certify that the applicant holds level of equivalent would entitle the applicant to conduct the conduction of the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant	d Approval of this notice does thable title to those rights in the act operations thereon.	not warrant of		AU OF LAND MANAGEM ROSWELL FRELD OFFICE	EW	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime/for any person kno	wingly and will	fully to make to any department	or agency of the United	

** OPERATOR-SUBMITTED OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 112119