Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 District 1 Marie als and Natural Reso	urces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-005-62255
District II 811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 EMNRD-OCD ARTES M87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ODIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	MESA STATE COM
PROPOSALS.) 1. Type of Well: □Oil Well ☑ Gas Well □ Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION CO LP	6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	10. Pool name or Wildcat Diamond Mound; Morrow (Gas)
4. Well Location	
Unit Letter <u>L</u> : <u>1980</u> feet from the SOUTH line and <u>660</u> feet	from the <u>WEST</u> line
	y <u>CHAVEZ</u>
11. Elevation (Show whether DR, RKB, RT 3621' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u>∴</u>	DIAL WORK ALTERING CASING 1
<u> </u>	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	G/CEMENT JOB
OTHER:	ation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel below ground identification marker plate is welded to the top of the p	
GPS coordinates as follows:32.9706497; -104.1779175	
It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API'N	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR PERMANENTLY
,	
The location has been leveled as nearly as possible to original ground contour other production equipment. One giver must stay in place	ar and has been cleared of all junk, trash, flow lines and
other production equipment. One riser must stay in place. Anchors, dead men, tie downs and risers have been cut off at least two feet by	pelow ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit	location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow l	lines, production equipment and junk have been removed
from lease and well location. TRASH ON LOCATION. All metal bolts and other materials have been removed. Portable bases have to	been removed. (Poured onsite concrete bases do not have
to be removed.)	com removed. (I carea emerce concrete bases de not mave
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.1 retrieved flow lines and pipelines.	10 NMAC. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical services	e poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District of	fice to schedule an inspection.
SIGNATURE Year Menons FITLE ADMIN F	FIELD SUPPORTDATE2/5/2020
TYPE OR PRINT NAMEDenise Menoud E-MAIL:denise.menoud@dvr	2 com PHONE: 575-746-5544
For State Use Only	
APPROVED BY: DENIED TITLE G	DENIED $\frac{c^{3}}{\text{DATE}} \frac{3}{9} \frac{1}{20}$
APPROVED BY: Conditions of Approval (if any): TITLE (SATE DEVON INTERNAL DEVON	DATE