# RECEIVED

Form 3160-3 (June 2015)					2 2020		FORM AP OMB No. 1		
UNU	TED STATE	San			1		Expires: Janua	ary 31, 2018	
DEPARTMEN BUREAU OF I	T OF THE	<b>INNE</b> JAGEI	MENT	UU	UARI	ESIP	5. Lease Serial No. NMNM0003677		
APPLICATION FOR PE				EEN	TER		6. If Indian, Allotee or	Tribe Name	
la. Type of work: 🖌 DRILL		REENT	ER		1 1 8		7. If Unit or CA Agreen	nent, Name and No	
		Other		_			8. Lease Name and We	ll No.	
Ic. Type of Completion: Hydraulic Fractur	ing	Single Z	ione 🖌	Mult	iple Zone		LEATHERNECK 302	9 FED COM	
	~						223H 32605	3	
2. Name of Operator MATADOR PRODUCTION COMPANY							9. API Well No. <b>₹ Ø - 6/</b>	5-4681	
3a. Address				,	de area cod	e)	10. Field and Pool, or I		
5400 LBJ Freeway, Suite 1500 Dallas TX 7			)371-52				BURTON FLAT; WO		
<ol> <li>Location of Well (Report location clearly and At surface LOT 3 / 1435 FSL / 250 FWL</li> </ol>			-	'	, í		11. Sec., T. R. M. or BI SEC 30 / T20S / R29	•	
At proposed prod. zone NESE / 2310 FSL						8025			
14. Distance in miles and direction from nearest 8 miles					<u> </u>		12. County or Parish EDDY	13. State NM	
15. Distance from proposed* 250 fe	et	16. N	No of acr	es in le	ase	17. Spacin	ng Unit dedicated to this	well	
location to nearest 250 re property or lease line, ft. (Also to nearest drig. unit line, if any)		2150	).97		l :	317.32			
18. Distance from proposed location*		19. F	Proposed	Depth		20. BLM/	BIA Bond No. in file		
to nearest well, drilling, completed, 30 feet applied for, on this lease, ft.		9506	6 feet / 1	9679 1					
21. Elevations (Show whether DF, KDB, RT, GL 3235 feet	, etc.)		Approxim 1/2019	nate da	e work will	start*	23. Estimated duration 65 days		
		24.	Attach	ments			•		
The following, completed in accordance with the (as applicable)	requirements	of Onsh	ore Oil a	nd Gas	Order No. 1	l, and the F	Iydraulic Fracturing rule	per 43 CFR 3162.3	
1. Well plat certified by a registered surveyor.					1	e operation	s unless covered by an e	cisting bond on file (	
<ol> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on Nation</li> </ol>	nal Forest Svs	tem Lan	ds, the		1 20 above). trator certific	cation.			
SUPO must be filed with the appropriate Fore					h other site sp		mation and/or plans as ma	ay be requested by th	
25. Signature			Name (	· ·	d/Typed)		· D	atc	
(Electronic Submission)			Brian V	Vood /	Ph: (505)4	66-8120	0	7/16/2019	
Title President									
Approved by (Signature)					d/Typed)			ate	
(Electronic Submission) Title			Cody L Office	ayton	/ Ph: (575)2	234-5959	0	2/27/2020	
Assistant Field Manager Lands & Minerals			CARLS					· .	
Application approval does not warrant or certify applicant to conduct operations thereon. Conditions of approval, if any, are attached.	that the applic	ant hold	s legal of	r equita	ble title to the	hose rights	in the subject lease whic	h would entitle the	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C.								department or ager	
of the United States any false, fictitious or fraude	lient statement	s or repi	esentatio	ons as t	o any matter	within its	jurisaicuon.		
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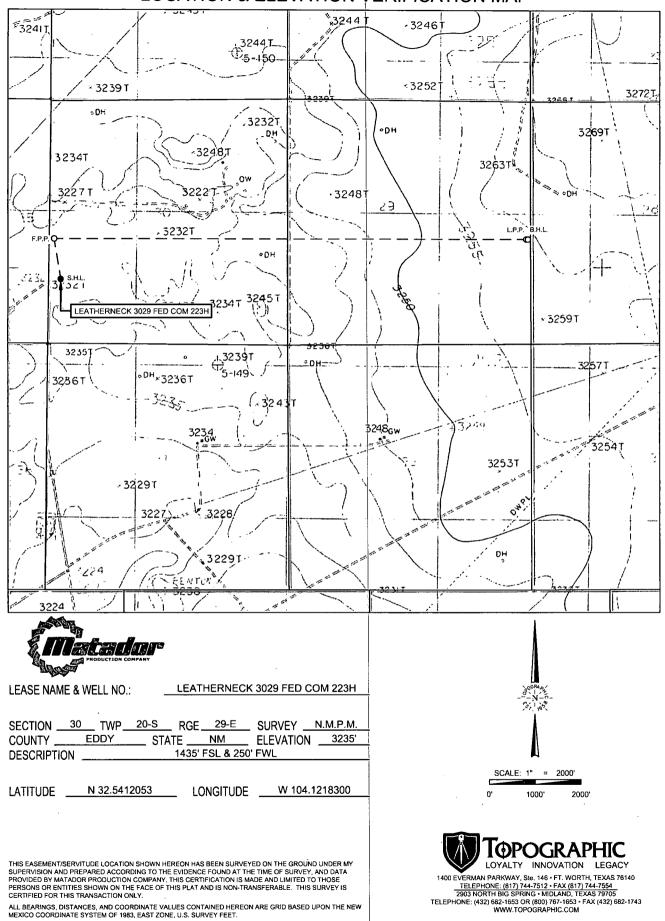
(Continued on page 2)

APPROVED WI Approval Date: 02/27/2020

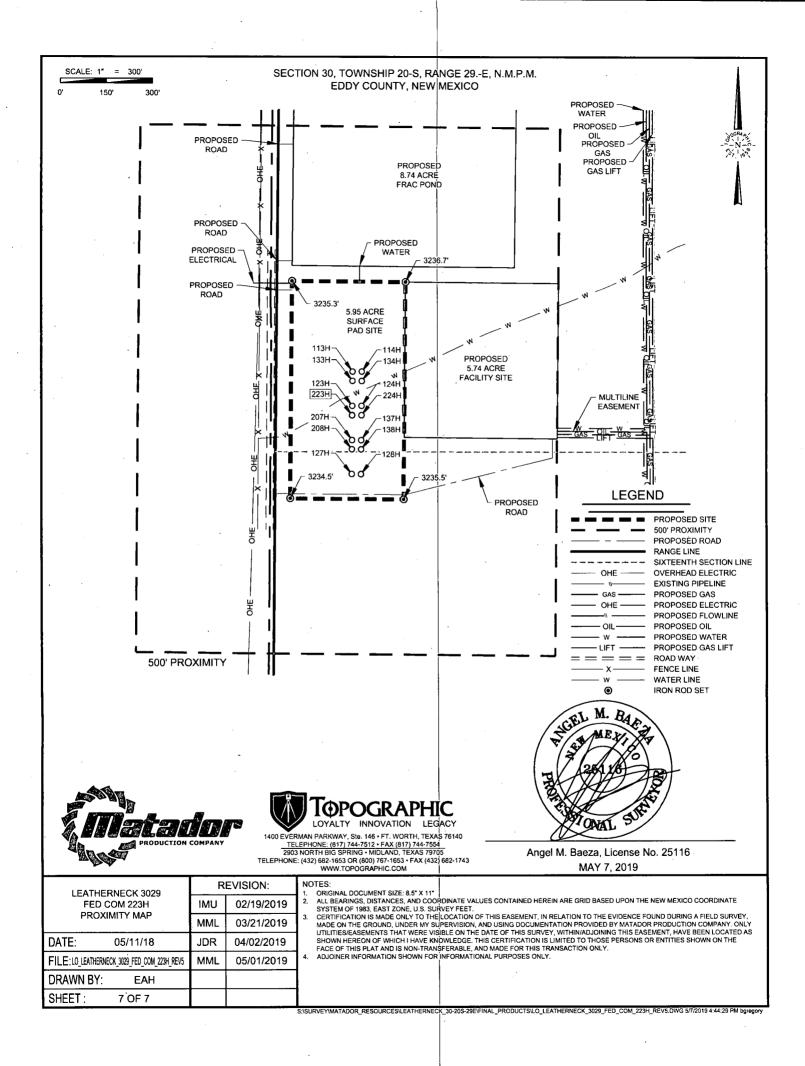
GAS Well AS Well 330 <u>TE kults</u>, \*(Instructions on page 2)

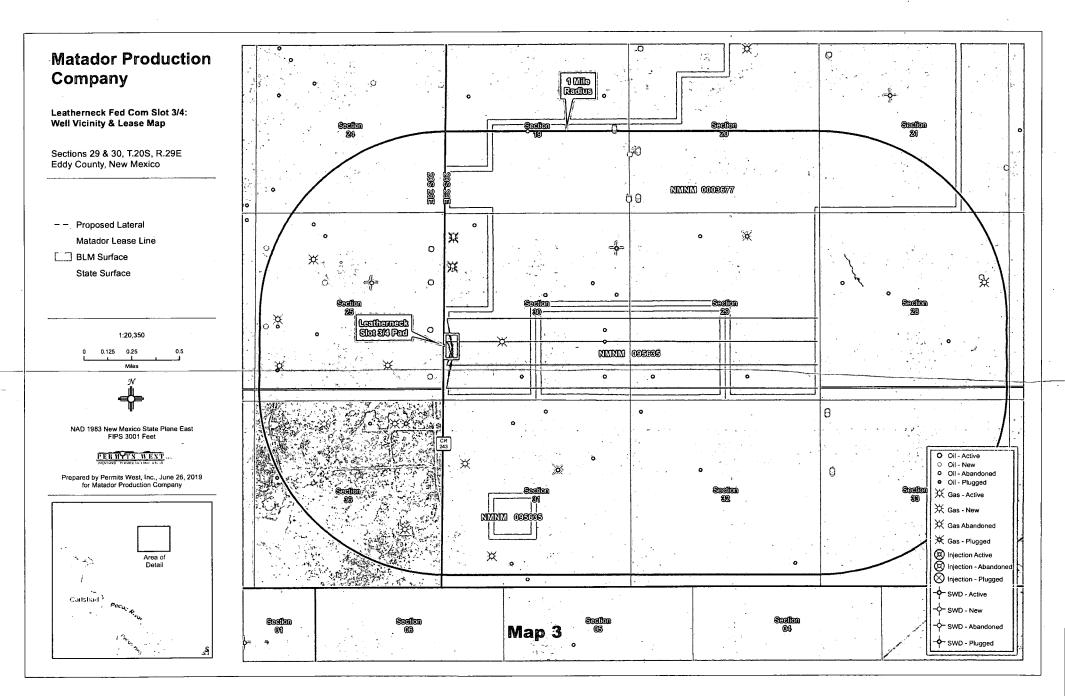
ful 3-10-20

# LOCATION & ELEVATION VERIFICATION MAP



S/SURVEY/MATADOR\_RESOURCES/LEATHERNECK\_30-20S-29E/FINAL\_PRODUCTS/LO\_LEATHERNECK\_3029\_FED\_COM\_223H\_REV5.DWG 5/7/2019 4:44:25 PM bgregory





# **FAFMSS**

#### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

**APD ID:** 10400043752

Drilling Plan Data Report

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Submission Date: 07/16/2019

Highlighted data reflects the most recent changes

02/27/2020

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: LEATHERNECK 3029 FED COM

Well Number: 223H Well Work Type: Drill Show Final Text

Well Type: CONVENTIONAL GAS WELL

# Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producin
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formatio
499431	RUSTLER	3235	165	165	ANHYDRITE	NONE	N
499430	TOP SALT	2971	265	265	SALT	NONE	N
499432	BASE OF SALT	2445	791	791	SALT	NONE	N
499427	YATES	2371	865	865	OTHER : Cave/Karst	NONE	' N
499428	SEVEN RIVERS	1921	1315	1315	OTHER : Cave/Karst	NONE	N
499433	CAPITAN REEF	1846	1390	1390	OTHER : Capitan Aquifer	NONE	N
499429	CHERRY CANYON	251	2985	2985	SANDSTONE	NATURAL GAS, OIL	N
499434	BRUSHY CANYON	-709	3945	3945	SANDSTONE	NATURAL GAS, OIL	N
499435	BONE SPRING LIME	-2389	5625	5625		NATURAL GAS, OIL	N
499436	BONE SPRING 1ST	-3507	6743	6743	SANDSTONE	NATURAL GAS, OIL	Y.
499437	BONE SPRING 2ND	-3769	7005	7005	OTHER : Carbonate	NATURAL GAS, OIL	N
499438	BONE SPRING 2ND	-4246	7482	7482	SANDSTONE	NATURAL GAS, OIL	N.
499425	BONE SPRING 3RD	-4633	7869	7869	OTHER : Carbonate	NATURAL GAS, OIL	N
499426	BONE SPRING 3RD	-5494	8729	8729	SANDSTONE	NATURAL GAS, OIL	N
499424	WOLFCAMP	-5897	9132	9176		NATURAL GAS, OIL	Y

# **Section 2 - Blowout Prevention**

#### **Operator Name: MATADOR PRODUCTION COMPANY**

Well Name: LEATHERNECK 3029 FED COM

Well Number: 223H

#### Pressure Rating (PSI): 5M

#### Rating Depth: 12000

**Equipment:** A 12,000' 5000-psi BOP stack consisting of 3 rams with 2 pipe rams, 1 blind ram, and one annular preventer will be utilized below intermediate 1 casing to TD. See attachments for BOP and choke manifold diagrams. An accumulator complying with Onshore Order #2 requirements for the pressure rating of the BOP stack will be present. A rotating head will also be installed as needed.

#### Requesting Variance? YES

Variance request: Matador requests a variance to have the option of running a multi-bowl wellhead assembly. The BOPs will not be tested again unless any flanges are separated or if the time between the setting of the intermediate casing and reaching within 500' from the top of the Wolfcamp formation exceeds 30 days per the CFO Drilling COAs. Matador requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. If the specific hose is not available, then one of equal or higher rating will be used. Matador requests a variance to have the option of batch drilling this well with other wells on the same pad. In the event that this well is batch drilled, the wellbore will be secured with a blind flange of like pressure. When the rig returns to this well and BOPs are installed, the operator will perform a full BOP test. Matador requests a variance for the use of a diverter along with a 2000-psi annular to be installed after running 20" casing. Matador requests the option to cut off 20" SOW wellhead and run 13-3/8" SOW multi-bowl wellhead system once 1st intermediate string is run and cemented. Testing Procedure: BOP will be inspected and operated as required in Onshore Order #2. Kelly cock and sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position. A third party company will test the BOPs. After setting intermediate casing, a minimum 5M BOPE system will be installed. Test pressures will be 250 psi low and 5000 psi high with the annular preventer being tested to 250 psi low and 2500 psi high before drilling below intermediate shoe. In the event that the rig drills multiple wells on the pad and any seal subject to test pressures are broken, a full BOP test will be performed when the rig returns and the 5M BOPE system is re-installed.

#### **Choke Diagram Attachment:**

LN\_223H\_5M\_Choke\_20190716120158.pdf

#### **BOP Diagram Attachment:**

LN\_223H\_5M\_BOP\_20190716120208.pdf

# Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	26	20.0	NEW	API	N	0	400	0	400	3235		400	J-55	94	BUTT	1.12 5	1.12 5	DRY	1.8	DRY	1.8
2	INTERMED	17.5	13.375	NEW	API	N	0	1200	0	1200	3235		1200	J-55	54.5	BUTT	1.12 5	1.12 5	DRY	1.8	DRY	1.8
3	INTERMED IATE	12.2 5	9.625	NEW	API	N	0	3100	0	3100	3235		3100	J-55	40	BUTT	1.12 5	1.12 5	DRY	1.8	DRY	1.8
4	PRODUCTI ON	8.75	5.5	NEW	API	N	0	19679	0	9506	3235		19679	P- 110		OTHER - DWC/C-1S HT Plus		1.12 5	DRY	1.8	DRY	1.8

perator Name: MATADOR PRODUCTION COMPANY /ell Name: LEATHERNECK 3029 FED COM We	ell Number: 223H
asing Attachments	
Casing ID: 1 String Type: SURFACE Inspection Document:	
Spec Document:	
Tapered String Spec:	
Casing Design Assumptions and Worksheet(s): LN_223H_casing_design_assumptions_4string_WC_2	20190716120256.pdf
Casing ID: 2 String Type:INTERMEDIATE Inspection Document:	
Spec Document: Tapered String Spec:	
Casing Design Assumptions and Worksheet(s): LN_223H_casing_design_assumptions_4string_WC_2	20190716120314.pdf
Casing ID: 3 String Type:INTERMEDIATE Inspection Document:	
Spec Document:	
Tapered String Spec:	
Casing Design Assumptions and Worksheet(s): LN_223H_casing_design_assumptions_4string_WC_2	20190716120354 ndf

Operator Name: Well Name: LEA						ANY	Wel	I Num	ber: 22	23H	
Casing Attachme	ents										
Casing ID:	4	s	itring 1	<b>ype</b> :P	RODU	CTION					
Inspection D	ocumer	nt:									
Spec Docum	ent:										
Tapered Strir	ng Spec										
·											
Casing Desig	n Assu	mptio	ns and	Work	sheet(s	s):					
LN_223	H_casir	ng_des	ign_as	sumpti	ons_4s	string_V	VC_20	190716	612043	36.pdf	
LN_Slot	t34_Cas	ing_Sp	pec_5.8	5in_201	90716	12044	5.PDF			•	
· ·											
Section	4 - Ce	emen	t								
String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Gu-Ft	Excess%	Cement type	Additives
SURFACE	Lead	0, 0	0	400	0	0	0	0	0	None	None
SURFACE	Tail		0	400	1060	1.35	14.8	1424	100	Class C	5% NaCl + LCM
NTERMEDIATE	Lead	1500	0	1200	640	1.78	13.5	1132	50	Class C	5% NaCl + LCM
NTERMEDIATE	Tail		900	1200	260	1.35	14.8	347	50	Class C	5% NaCl + LCM
NTERMEDIATE	Lead	1500	0	3100	700	1.78	13.5	1254	50	Class C	Bentonite + 1% CaCL2 + 8% NaCl + LCM
NTERMEDIATE	Tail		2480	3100	240	1.35	14.8	325,	50	Class C	5% NaCl + LCM
RODUCTION	Lead		1340	1967 9	970	2.22	11.5	2156	25	Class H	Fluid Loss + Dispersant + Retarder + LCM
RODUCTION	Tail		8473	1967 9	2630	1.35	13.2	3549	25	Class H	Fluid Loss + Dispersant + Retarder + LCM

Operator Name: MATADOR PRODUCTION COMPANY Well Name: LEATHERNECK 3029 FED COM

Well Number: 223H

# Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

**Describe what will be on location to control well or mitigate other conditions:** All necessary mud products for weight addition and fluid loss control will be on location at all times. Mud program subject to change due to hole conditions.

**Describe the mud monitoring system utilized:** An electronic Pason mud monitoring system complying with Onshore Order #2 will be used.

# Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (Ibs/gal)	Max Weight (tbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	НЧ	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	400	SPUD MUD	8.4	8.8							
1200	3100	OTHER : Fresh water	8.4	8.6							
3100	1967 9	OTHER : Cut brine/OBM	8.6	9.4							/
400	1200	OTHER : Brine water	9.5	10.2							

# Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

A 2-person mud logging program will be used from Kick-off point to TD. No electric logs are planned at this time. GR will be collected through the MWD tools from Intermediate casing to TD. CBL with CCL will be run as far as gravity will let it fall to top of curve.

#### List of open and cased hole logs run in the well:

CBL,GR

#### Coring operation description for the well:

No core or drill stem test is planned.

# **Operator Name:** MATADOR PRODUCTION COMPANY **Well Name:** LEATHERNECK 3029 FED COM

Well Number: 223H

# Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4647

Anticipated Surface Pressure: 2555.67

Anticipated Bottom Hole Temperature(F): 170

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

**Contingency Plans geohazards attachment:** 

#### Hydrogen Sulfide drilling operations plan required? YES

#### Hydrogen sulfide drilling operations plan:

LN\_Slot34\_H2S\_Plan\_wMaps\_20190716114220.pdf

# **Section 8 - Other Information**

Proposed horizontal/directional/multi-lateral plan submission:

LN\_223H\_horizontal\_plan\_20190716120650.pdf

#### Other proposed operations facets description:

Co-flex hose is 7K certified

#### Other proposed operations facets attachment:

LN\_Slot34\_full\_wellhead\_3string\_20190716114020.pdf LN\_223H\_CoFlex\_Certs\_20190716120731.pdf LN\_223H\_20in\_20.75\_3M\_SOW\_20190716120745.pdf LN\_223H\_Anti\_Collision\_report\_20190716120754.PDF LN\_223H\_Drill\_Plan\_Revised\_20191219093215.pdf

#### Other Variance attachment:

LN\_223H\_DVT\_Tool\_Variance\_Request\_20190716120812.pdf

# HYDROGEN SULFIDE CONTINGENCY PLAN Drilling, Testing, & Completion

# **MRC ENERGY CO.**

#### Reviewers

------ Operations Manager ------ Operations Supt. ------ Staff RES ------ Field Supt. Blake Hermes---Engineering

H2S Contingency Plan # 0165

**Revision#**0

This H2S Contingency Plan is subject to updating

Effective date: July 8, 2015

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# INTRODUCTION

The H2S equipment will be rigged up 2 days prior to reaching a potential H2S containing zone. Drilling into any potential H2S zone shall not commence until the on-site MRC Drilling Supervisor has confirmed this plan in place.

The onsite Drilling Foreman will give Total Safety one week (7 days) notice to prepare for rig up of H2S equipment)

To be effective, the plan requires the cooperation and effort of each person participating in the drilling of an  $H_2S$  well. Each person must know his/her responsibilities and all emergency and safety procedures. He/she should thoroughly understand and be able to use with accuracy, all safety equipment while performing his/her normal duties, if the circumstance should arise. He/she should therefore familiarize himself/herself with the location of all safety equipment and check to see that it is properly stored, easily accessible at all times, and routinely maintained.

It is the intention of MRC ENERGY CO. and the Drilling Contractor to make every effort to provide adequate safeguards against harm to persons on the rig and in the immediate vicinity from the effects of hydrogen sulfide, which may be released into the atmosphere under emergency conditions. However, the initiative rests with the individual in utilizing the safeguards provided. The ideas and suggestions of the individuals involved in the drilling of this well are highly welcomed and act as a fundamental tool for providing the safest working conditions possible.

The drilling representative is required to enforce these procedures. They are set up for your safety and the safety of all others.

#### II. PURPOSE

It is MRC Energy Co.'s intent to provide a safe working place, not only for its employees, but also for other contractors who are aiding in the drilling of this well. The safety of the general public is of utmost concern. All precautions will be taken to keep a safe working environment and protect the public.

There is a possibility of encountering toxic hydrogen sulfide gas. Safety procedures must be adhered to in order to protect all personnel connected with the operations as well as people living within the area.

The MRC Energy Co. representative will enforce all aspects of the H2S Contingency Plan. This job will become easier by a careful study of the following pages and training and informing all personnel that will be working on the well, their duties and responsibilities.

#### A. OPERATING PROCEDURES

#### **DEFINITIONS:**

For purpose of this plan, on-site personnel shall be referred to as "In Scope Personnel" or "Out of Scope Personnel", per the following definitions:

In Scope Personnel – Personnel who will be working or otherwise present in potential H2S release areas, including the rig floor, cellar, pits, and shaker areas.

**Out of Scope Personnel** – Personnel who will not be working or Otherwise present in potential H2S areas. Such personnel include rig Site visitor, delivery and camp services personnel.

#### **GENERAL:**

Before this  $H_2S$  contingency plan becomes operational, all regularly assigned In Scope Personnel (primarily the MRC, drilling contractor, and certain service personnel,) shall be thoroughly trained in the use of breathing equipment, emergency procedures, and responsibilities. Total Safety Technician or a designee assigned by the MRC Drilling Foreman shall keep a list of all personnel who have been through the on-site  $H_2S$ training program at the drill site.

All In Scope Personnel shall be given H2S training and the steps to be taken during H2S conditions under which the well may be drilled. General information will be explained about toxic gases, as well as the physiological effects of  $H_2S$  and the various classified operating conditions. In addition, the reader will be informed his/her general responsibility concerning safety equipment and emergency procedures.

The Total Safety H<sub>2</sub>S Safety Technician or MRC on-site RSE Technician shall make available the H2S Contingency Plan for all personnel to review.

Without exception, all personnel that arrive on location must proceed directly to and sign-in with the on-site MRC RSE Technician. In Scope Personnel will be required to complete an on-site H2S training and respirator fit testing before starting work, or produce evidence that they have received equivalent training. Out of Scope Personnel will be required to complete a site H2S awareness and general safety briefing. This briefing will consist of a H2S hazard overview, alarm review and required response to alarms.

# B. PROCEDURES TO BE INITIATED PRIOR TO H2S CONTINGENCY PLAN COMPLIANCE:

A list of emergency phone numbers and contacts will be on location and posted at the following locations:

- 1. MRC ENERGY CO.'S Representative's Office
- 2. Drilling Contractor's, Toolpusher Office
- 3. Living Quarters Area

All safety equipment and H<sub>2</sub>S related hardware must be set up as required by MRC Energy Co. with regard to location of briefing areas, breathing equipment, etc. All safety equipment must be inspected periodically (at least weekly) with particular attention to resuscitators and breathing equipment.

In Scope Personnel working in the well site area will be assigned breathing apparatus. Operator and drilling contractor personnel required to work in the following areas will be provided with Self Contained Breathing Apparatus:

1. Rig Floor

2. Mud Pits

3. Derrick

4. Shale Shaker

5. Cellar

The Total Safety  $H_2S$  Safety Technician will be responsible for rigging up all  $H_2S$  continuous monitoring-type detectors. The Total Safety Technician will monitor and bump test the detector units periodically (at least at least once a week to test alarm function during drilling conditions. In the event  $H_2S$  is detected, or when drilling in a zone confirmed to contain  $H_2S$ , the units shall be bump tested at least once every 24 hours. A bump test/calibration log will be kept on location. All results will be reported to the MRC on-site Drilling Foreman.

All Total Safety H2S equipment will be maintained and inspected by a Total Safety Technician on at least a Weekly basis.

#### С.

# DRILLING BELOW CONTINGENCY PLAN DEPTH

H2S response drills will be held at least once per week if possible or as often as necessary to acquaint the crews and service company personnel of their responsibilities and the proper procedures to shut-in a well. Initial drills will be performed until crews demonstrate competency donning and working under mask. After the MRC Energy Co.'s representative is satisfied with initial blowout drill procedures, a drill will be conducted weekly with each crew, as necessary. The H2S Safety Technician or designee will conduct safety talks and maintain the safety equipment, consult and carry out the instructions of the drilling supervisor. All personnel allowed in the well work area during drilling or testing operations will be instructed in the use of breathing equipment until supervisory personnel are satisfied that they are capable of using it.

After familiarization, each person must perform a drill with breathing equipment. The drill should include getting the breathing equipment, donning the breathing apparatus, and performing expected duties for a short period. A record shall be kept of all personnel drilled and the date of the drill. H2S training records will be kept on location for all personnel.

Rig crews and service company personnel shall be made aware of the location of spare air bottles, resuscitation equipment, portable fire extinguishers,  $H_2S$  monitors and detectors. Knowledge of the location of the  $H_2S$  monitors and detectors are vital in determining as our gas location and the severity of the emergency conditions.

After any device has initially detected H2S, all areas of poor ventilation shall be inspected periodically by means of a portable  $H_2S$  detector instrument. The buddy system will be utilized. (When an alarm sounds, personnel will don an SCBA, shut the well in, and proceed to SBA for roll call. The H2S Technician or designee will mask up, with a buddy and will verify source of H2S and report back to the on-site MRC Foreman.)

# D. PROCEDURES PROGRAM

- 1. Drill Site
  - a. The drilling rig will be located to allow prevailing winds to blow across the reserve pit.
  - b. A Safe Briefing Area will be provided with a breathing air cascade trailer and or 30-minute SCBA's at the Primary Area. Personnel will assemble at the most up-wind station under alarm conditions, or when so ordered by the MRC Energy Co. representative, the Contractor representative, or

the Total Safety  $H_2S$  Safety Technician. Windsocks or streamers will be anchored to various strategic places on a pole about 10 feet high, so it is in easy view from the rig floor at all times.

c. Warning signs will be posted on the perimeters. "No Smoking" signs will be posted by MRC Energy Co.as well.

One multi-channel automatic  $H_2S$  monitor will be provided by Total Safety and the detector heads will be at the shale shaker, bell nipple, mud pits, rig floor, and quarter's area. The monitor will be located inside HSE or Company man trailer. Should the alarm be shut off to silence the sirens, the blinker light must continue to warn of  $H_2S$  presence. The Total Safety H2S Safety Technician or designee will continuously monitor the detectors and will reactivate the alarm if  $H_2S$  concentrations increase to a dangerous level.

e. A method of escape will be open at all times.

- f. If available, land line telephone service will be provided or cell phones provided. (Primary communications provided)
- g. A rig communication system will be provided, as needed.
- h. A gas trap, choke manifold, and degasser will be installed.
- i. A kill line, securely anchored and of ample strength, will be laid to the well-head from a safe location. This line is to be used only in an emergency.

#### General

d.

a. The MRC Energy Co. representative and/or the Contractor's Toolpusher will be available at all times. The drilling supervisor, while on duty, will have complete charge of the rig and location operations and will take whatever action is deemed necessary to insure personnel safety, to protect the well, and to prevent damage.

b. A Mud Engineer will be on location at all times when drilling takes place at the depth H<sub>2</sub>S may be expected. The mud engineer will be able to verify the presence or absence of H2S.

# III. CONDITIONS AND EMERGENCY PROCEDURES A. DEFINITION OF OPERATIONAL "CONDITIONS"

	<b>CONDITION I</b> Warning Flags Alarms	"POSSIBLE Green No Al	
	Characterized By:	contai remai	ng operations in zones that may n hydrogen sulfide. This condition hs in effect unless H <sub>2</sub> S is detected and pmes necessary to go to Condition II.
	General Action:	a.	Be alert for a condition change
			Check all safety equipment for availability and proper functioning.
		с.	Perform all drills for familiarization and proficiency.
	<b>CONDITION II</b> Warning Flags	"MODERAT Yellov	TE DANGER" v
. *	Alarms:	Actua light.	tes at 10 ppm. Continuous flashing
	Characterized By:	hydro remain the mu sulfid	ig operations in zones containing gen sulfide. This condition will in effect until adding chemicals to d system neutralizes the hydrogen or it becomes necessary to go to tion III.
	General Action:	a.	Be alert for a condition change
		b.	WHEN DRILLING AHEAD - Driller and designated crewmember will don 30 min SCBA, shut-in the well and immediately proceed to the Safe Briefing Area.
	· · · ·		WHEN TRIPPING – Driller and two designated crewmembers will don 30 min SCBA, shut in the well and immediately proceed to the Safe Briefing Area. The Derrickman will

don a 5-minute escape pack, descend to the rig floor, don a 30-min SCBA (if necessary) and immediately proceed to the Safe Briefing Area.

- c. All In Scope Personnel will proceed directly to the appropriate Safe Briefing Area.
- d. Remain in safe briefing area, take roll call and wait for instructions
- e. Contact the Total H2S Technician if not on location.
  - Personnel shall ensure that their breathing apparatus is properly fitted and operational before entering an H<sub>2</sub>S contaminated area to provide assistance to anyone who may be injured or overcome by toxic gases.

g. All Out of Scope Personnel will report to the appropriate Safe Briefing Area.

# **CONDITION III** Warning Flags

Alarms

Characterized by:

General Action:

"EXTREME DANGER" Red

f.

Actuate at 15 ppm. Continuous Sirens and Flashing Lights

Critical well operations which pose an immediate threat of H<sub>2</sub>S exposure to on-site personnel and a potential threat to the public.

WHEN DRILLING AHEAD -Driller and designated crewmember will don 30 min SCBA, shut-in the well and immediately proceed to the Safe Briefing Area.

WHEN TRIPPING – Driller and two designated crewmembers will don 30

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a.

min SCBA, shut in the well and immediately proceed to the Safe Briefing Area. The Derrickman will don a 5-minute escape pack, descend to the rig floor, don a 30-min SCBA (if necessary) and immediately proceed to the Safe Briefing Area.

- All In Scope Personnel should don SCBA if nearby and immediately proceed to Safe Briefing Area. If SCBA in not nearby at time of alarm, DO NOT GO TOWARDS RIG AREA, but proceed directly to the Safe Briefing Area
- c. All out of Scope Personnel shall evacuate the location.
- d. Remain in the Safe Briefing Area, take roll call and wait for instructions.
- e. Contact the Total H2S Technician if not on location.
  - Personnel shall ensure that their breathing apparatus is properly fitted and operational before entering an H<sub>2</sub>S contaminated area to provide assistance to anyone who may be injured or overcome by toxic gases. Use the buddy system.
  - Remain in safe briefing area, take roll call and wait for instructions.
  - A cascade breathing air systems shall be mobilized and utilized to conduct any additional on rig work required to correct the H2S release condition.
  - If well is ignited do not assume area is safe. SO2 is hazardous and not all H2S will burn.

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b.

f.

g.

h.

i.

#### H<sub>2</sub>S EMERGENCY PROCEDURES; IN SCOPE PERSONNEL

#### A. Day To Day Drilling Operations

- 1. Upon discovering a release of H<sub>2</sub>S gas in the ambient air by warning alarms or in any other way **Do Not Panic**.
- 2. Hold your breath donning the nearest Self Contained Breathing Apparatus and rapidly move up or across-wind away from the areas where  $H_2S$  sensing devices are in place, to the closest available safe briefing area. Continue to use breathing apparatus until it has been determined that the exposure of  $H_2S$  gas in the ambient air no longer exists. **Do Not Panic**!
- Utilize the "Buddy System", i.e.; select and pair up each person participating in the drilling of an situation.
- 4. Help anyone who is overcome or affected by the H<sub>2</sub>S gas by taking him/her up-wind out of the contaminated area. (This should be done utilizing an SCBA and with a buddy.)
- 5. Take necessary steps to confirm the release of the H<sub>2</sub>S gas into the ambient air.
  - When an H2S alarm activates, two designated personnel using the buddy system, while wearing their self contained breathing apparatus, will determine by the read-out on the fixed monitor which sensing device has detected the release of the H<sub>2</sub>S gas.
  - They will utilize the hand-held sniffer type device at the particular sensing point disclosed on the fixed monitor to corroborate the fact that H<sub>2</sub>S gas has actually been released. This will rule out the possibility of a false alarm. This will be done with a buddy and under mask after reporting to the Safe Briefing Area for roll call and instructions by on-site MRC Foreman.
- 6. Refer to the Emergency Phone Numbers and call emergency personnel.
- 7. Take the necessary steps to suppress the release of  $H_2S$  gas into the ambient air. Comply with the MRC Energy Co. Representative to physically suppress the release of  $H_2S$  gas at the actual release point.

8. Check all of MRC Energy Co.'s monitoring devices and increase gasmonitoring activities with the portable hand-operated H<sub>2</sub>S and gas detector units.

## **Do Not Panic!**

The MRC Energy Co. representative will assess the situation and with assistance of the Contractor's Representative and Total Safety's  $H_2S$  Safety Technician or on site designee, will assign duties to each person to bring the situation under control.

# **B. RESPONSIBILITIES OF WELL-SITE PERSONNEL**

In the event of a release of potentially hazardous amounts of H<sub>2</sub>S, all personnel will immediately don their protective breathing apparatus, the well will be shut in and personnel will proceed upwind to the nearest designated safe briefing area for roll call and instructions by MRC Foreman. Consideration will be given to evacuating Out of Scope Personnel, as situation warrants.

#### 1. MRC ENERGY CO.'S Well-site Representatives

- a. If MRC Energy Co.'s well-site representative is incapacitated or not on location, this responsibility will fall to the Toolpusher/Driller.
- b. Immediately upon assessing the situation, set this plan into Action by initiating the proper procedures to contain the gas and notify the appropriate people and agencies.
- c. Ensure that the alarm area indicated by the fixed H<sub>2</sub>S Monitor is checked and verified with a portable H<sub>2</sub>S detector. (Safety Technician if on location or MRC assigned designee with a buddy utilizing SCBA's)
- d. Consult Pusher/driller of remedial actions as needed.
- e. Ensure that non-essential personnel proceed to the safe briefing area.
- f. Ensure location entrance barricades are positioned. Keep the number of persons on location to a minimum during hazardous operations.

- g. Consult each contractor, Service Company and all others allowed to enter the site, that H2S gas may be encountered and the potential hazards that may exist.
- h. Authorize the evacuation of local residents if H<sub>2</sub>S threatens Their safety.
  - i. Non essential personnel should be evacuated from location if Situation warrants.

#### 2. Toolpusher

a. Toolpusher/Driller will assume responsibilities of MRC Energy Co.'s well-site representative if that person is incapacitated or not on location.

Ensure that the alarm area indicated by the fixed H<sub>2</sub>S monitor is checked and verified with a portable H<sub>2</sub>S gas detector. (Alarm area indicated by the monitor will be Checked by the H2S Technician and a buddy, under mask.) This will be done after checking in and roll call at the Upwind Safe Briefing Area.

- c. Confer with MRC Energy Co.'s well-site representative or superintendent and direct remedial action to suppress the  $H_2S$  and control the well.
- d. Ensure that personnel at the safe briefing area are instructed on emergency actions required.
- e. Ensure that personnel at the drill floor area are instructed on emergency actions required.
- f. Ensure that all personnel observe the appropriate safety and emergency procedures.
- g. Ensure that all persons are accounted for and provided emergency assistance as necessary.

#### 3. Mud Engineer

a. Run a sulfide check on the flowline mud.

Take steps to determine the source of the H<sub>2</sub>S and suppress it. Lime and H<sub>2</sub>S scavenger shall be added to the mud as necessary.

#### 4. Total H<sub>2</sub>S Safety Technician, if on location, or MRC Designee

- a. H2S Safety Technician or designee don nearest SCBA and report to Safe Briefing Area for roll call, take a buddy masked up and check monitor and verify with a portable H<sub>2</sub>S detector the alarm area indicated by the fixed H<sub>2</sub>S monitor. Advise the Toolpusher/Driller and MRC Energy Co.'s well-site representative of findings. Record all findings.
- b. If H<sub>2</sub>S is flared, check for sulfur dioxide (SO<sub>2</sub>) near the flare as necessary. Take hourly readings at different perimeters, log readings and record on location.
- c. Ensure that personnel at the safe briefing area are instructed on emergency actions required.
- d. Ensure that the appropriate warning flags are displayed.
- e. Ensure that all personnel are in S.C.B.A. as necessary.
- f. Ensure that all persons are accounted for and provide emergency assistance as necessary.
- g. Be prepared to evacuate rig if order is issued.

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#### 5. General Personnel & Visitors

a. All In Scope Personnel, if not specifically designated to shut the well in or control the well, shall proceed to the (upwind) safe briefing area. All Out of Scope Personnel shall immediately proceed to the appropriate (upwind) safe briefing area or evacuate the site as conditions warrant.

b.

1.

- During any emergency, use the "buddy" system to prevent anyone from entering or being left in a gas area alone, even wearing breathing apparatus.
- c. Provide assistance to anyone who may be injured or overcome by toxic gases. Personnel shall ensure that their breathing apparatus is properly fitted and operational before entering a potentially H<sub>2</sub>S contaminated area.
- d. Remain in safe briefing area and wait for instructions.

# C. INSTRUCTIONS FOR IGNITING THE WELL

The Toolpusher/Driller will confer with MRC Energy Co.'s wellsite representative who will secure the approval of the "Texas Wells Delivery Manager, prior to igniting the well, if at all possible.

The Toolpusher/Driller will be responsible for igniting the well in the event of severe well control problems. This decision should be made only as a last resort in situations where it is clear that:

- a. Human life and property are endangered, or
- b. There is no hope of controlling the well under current conditions.
- 2. Once the decision has been made, the following procedures should be followed:
  - a. Two people wearing self-contained breathing apparatus will be needed for the actual lighting of the well. They must first establish the flammable perimeter by using an explosimeter. This should be established at 30% to 40% of the lower flammable limits.
  - b.

After the flammable perimeter has been established and everyone removed from the area, the ignition team should select a site upwind of the well from which to ignite the well. This site should offer the maximum protection and have a clear path for retreat from the area.

c.

The ignition team should have safety belts and lifeline attached and manned before attempting ignition. If the leak is not ignited on the first attempt, move in 20 to 30 feet and fire again. Continue to monitor with the explosimeter and NEVER fire from an area with over 75% of the Lower Explosive Limit (LEL). If having trouble igniting the well, try firing 40 degrees to 90 degrees on either side of the well.

d. If ignition is not possible due to the makeup of the gas, the toxic perimeter must be established and evacuation continued until the well is contained.

e. All personnel must act only as directed by the person in charge of the operations.

NOTE: After the well is ignited, burning hydrogen sulfide  $(H_2S)$  will convert to sulfur dioxide  $(SO_2)$ , which is also a highly toxic gas.

#### DO NOT ASSUME THE AREA IS SAFE AFTER THE WELL IS IGNITED

#### **D.** CORING PROCEDURES

Only essential personnel shall be on the rig floor. Ten (10) stands prior to retrieving core barrel; all personnel on drill floor and in derrick shall confirm self-Contained breathing apparatus available and ready for use.

A Total H2S Technician will don a SCBA with a buddy assigned from the rig crew, and continuously monitor for H2S at each connection. Any levels detected will require operations to be shut down and all involved personnel to don SCBAs. Precautions will remain in place until barrel is laid down.

All involved personnel will don SCBAs when removing the inner barrel from the outer barrel. SCBAs can be removed once the absence of H2S in confirmed by the Total H2S Technician.

Cores will be appropriately marked and sealed for transportation.

#### **Normal Operations**

### 1. Responsibilities of well-site personnel a. Well-site Representative

- 1. Notify H<sub>2</sub>S Technician of expected date to reach Contingency Plan implementation depth (Two (2) days prior to reaching suspected H<sub>2</sub>S bearing zone) or prior to starting well work.
- 2. Ensure H<sub>2</sub>S Safety Technician completes rig-up procedures prior to reaching Contingency Plan effective depth.
- 3. Restrict the number of personnel at the drilling rig or well site to a minimum while drilling, starting well work, testing or coring.
- 4. Ensure weekly H<sub>2</sub>S drills/training are performed, if possible.

### B. Toolpusher

- 1. Ensure that necessary  $H_2S$  safety equipment is provided on the rig, and that it is properly inspected and maintained.
- 2. Ensure that all personnel that work in the well area, are thoroughly trained in the use of H<sub>2</sub>S safety equipment and periodic drills are held to maintain an adequate level of proficiency.

### C. In Scope Personnel

- 1. Remain clean-shaven. Beards and long sideburns do not allow a proper facepiece seal.
- 2. Receive  $H_2S$  safety training on location, or confirm prior training by certification that is one year within date.
- 3. Familiarize yourself with the rig's Contingency Plan.
- 4. Inspect and practice putting on your breathing apparatus.

- 5. Know the location of the "safe briefing areas".
- 6. Keep yourself "wind conscious". Be prepared to quickly move upwind and away in the event of any emergency involving release of H<sub>2</sub>S.

# D. Total Safety H<sub>2</sub>S Safety Technician or MRC Designee

- 1. Conduct training as necessary to ensure all personnel working in well area are familiar with the contingency procedures and the operation of emergency equipment.
- 2. Check all  $H_2S$  safety equipment to ensure that it is ready for emergency use:
  - Check pressure weekly for each shift on breathing apparatus (both 30-minute and hippacks) to make sure they are charged to full volume.
  - Check pressure on cascade air bottles, if on location, to see that they are capable of recharging breathing apparatus.
  - Check oxygen resuscitator, if on location, to ensure that it is charged to full volume.
  - Check H<sub>2</sub>S detectors weekly for each shift (fixed and portable), and explosimeter, to ensure they are working properly.
- 3. Provide a weekly report to MRC Energy Co.'s wellsite representative documenting:
  - Calibrations performed on H<sub>2</sub>S detectors.
  - Proper location and working order of H<sub>2</sub>S safety equipment.
  - Attendance of all personnel, trained or retrained, and their company.
  - Weekly drills, if held and a list of personnel participating and summary of actions.

# **OUT OF SCOPE PERSONNEL**

MRC Energy Co. policy will not require Out of Scope Personnel to be clean shaven, have processed medical questionnaires, fit testing, or have certified H2S Training.

#### SAFETY EQUIPMENT

# All respirators will be designed, selected, used and maintained in conformance with ANSI Z88.2, American National Standard for respiratory protection.

Personal protective equipment must be provided and used. Those who are expected to use respiratory equipment in case of an emergency will be carefully instructed in the proper use and told why the equipment is being used. Careful attention will be given to the minute details in order to avoid possible misuse of the equipment during periods of extreme stress.

Self-contained breathing apparatus provides complete respiratory and eye protection in any concentration of toxic gases and under any condition of oxygen deficiency. The wearer is independent of the surrounding atmosphere because he/she is breathing with a system admitting no outside air. It consists of a full face mask, breathing tube, pressure demand regulator, air supply cylinder, and harness. Pure breathing air from the supply cylinder flows to the mask automatically through the pressure demand regulator which reduces the pressure to a breathing level. Upon inhalation, air flows into the mask at a rate precisely regulated to the user's demand. Upon exhalation, the flow to the mask stops and the exhaled breath passes through a valve in the face piece to the surrounding atmosphere. The apparatus includes an alarm & gauge which warns the wearer to leave the contaminated area for a new cylinder of air or cylinder refill.

The derrickman is provided with a full face piece unit attached to a 5– minute escape cylinder. He will also have his own self-contained 30-minute unit breathing apparatus located on the drilling floor. He will use the 5-minute unit to exit the derrick to the floor, donning the 30-minute unit located on the floor, if needed.

All respiratory protective equipment, when not in use, should be stored in a clean, cool, dry place, and out of direct sunlight to retard the deterioration of rubber parts. After each use, the mask assembly will be scrubbed with soap and water, rinsed thoroughly, and dried. Air cylinders can be recharged to a full condition from a cascade system.

Personnel in each crew will be trained in the proper techniques of bottle filling.

The primary piece of equipment to be utilized, should anyone be overcome by hydrogen sulfide, is the oxygen resuscitator, if on location.

When asphyxiation occurs, the victim must be moved to fresh air and immediately given artificial respiration. In order to assure readiness, the bottles of oxygen will be checked at regular intervals and an extra tank kept on hand.

Hand-operated pump-type detectors incorporating detector tubes will give more accurate readings of hydrogen sulfide. The pump-type draws air to be tested through the detector tube containing lead acetate-silica gel granules. Presence of hydrogen sulfide in the air sample is shown by the development of a dark brown stain on the granules, which is the

scale reading of the concentration of hydrogen sulfide. By changing the type of detector tube used, this detector may also be used for sulfur dioxide (SO<sub>2</sub>) detection when hydrogen sulfide ( $H_2S$ ) is being burned in the flare area.

Provisions must be made for the storage of all safety equipment as is evident from the foregoing discussion. All equipment must be stored in an available location so that anyone engaged in normal work situations is no more than "one breath away' from a mask.

## **V – TOXICITY OF VARIOUS GASES**

·	Chemical	Specific		•		
Lethal Common Name ppm⁴	Formula	Gravity <sup>1</sup>	PEL (OSI	<b>IA)</b> ²	STEL <sup>3</sup>	
Hydrogen Cyanide 300	HCN	0.94	10		150	
Hydrogen Sulfide 600 Note: The ACGIH(7) re	H₂S ecommends a TW	1.18 (A(6) value of 10	20		50ppm S and an STEL	of
15ppm. Sulfur Dioxide 1000	SO <sub>2</sub>	2.21	2		5 ppm	•••
Chlorine	CL <sub>2</sub>	2.45	1			
Carbon Monoxide 1000	CO	0.97	35		200/1 Hour	
Carbon Dioxide 10%	CO2	1.52	500	о О	5%	
Methane	CH <sub>4</sub>	0.55	900	00		
4 - A - A - A - A - A - A - A - A - A -						

<sup>1</sup> Air = 1.0

<sup>2</sup> **Permissible -** Concentration at which is believed that all workers may repeatedly be exposed, day after day, without adverse effect.

<sup>3</sup> **STEL -** Short Term Exposure Limit. A 15-minute time weighted average.

<sup>4</sup> Lethal - Concentration that will cause death with short-term exposure.

**TLV** – Threshold Limit Value; a concentration recommended by the American Conference of Governmental Industrial Hygienists (ACGIH)

**TWA** – Time Weighted Average; the average concentration of contaminant one can be exposed to over a given eight-hour period.

**ACGIH** – (American Conference of Governmental Industrial Hygienists) is an organization comprised of Occupational Health Professionals believed by many to be the top experts in the field of Industrial Hygiene. They are recognized as an expert rexource by OSHA. The ACGIH releases a biannual publication "Threshold Limit Values and Biological Indices" that many safety professionals consider to be the authoritative document on airborne contaminants.

Reference: API RP-49, September 1974 - Réissued August 1978

# VI. PROPERTIES OF GASES

# A. <u>CARBON DIOXIDE</u>

1. Carbon Dioxide (CO<sub>2</sub>) is usually considered inert and is commonly used to extinguish fires. It is 1.52 times heavier than air and will concentrate in low areas of still air. Humans cannot breathe air containing more than 10% CO<sub>2</sub> without losing conscience or becoming disorientation in a few minutes. Continued exposure to CO<sub>2</sub> after being affected will cause convulsions, coma, and respiratory failure.

2. The threshold limit of  $CO_2$  is 5000 ppm. Short-term exposure to 50,000 ppm (5%) is reasonable. This gas is colorless, odorless, and can be tolerated in relatively high concentrations.

#### B. <u>HYDROGEN SULFIDE</u>

1. Hydrogen Sulfide (H<sub>2</sub>S) is a colorless, transparent, flammable gas. It is heavier than air and, hence, may accumulate in low places.

2. Although the slightest presence of  $H_2S$  in the air is normally detectable by its characteristic "rotten egg" odor, it is dangerous to rely on the odor as a means of detecting excessive concentrations because the sense of smell is rapidly lost, allowing lethal concentrations to be accumulated without warning. The following table indicates the poisonous nature of  $H_2S$ .

СС	ONCENT	TRATION	EFFECTS
% H2S	PPM	GR/100 SCF1	
0.001	10	.65	Safe for 8 hours without respirator. Obvious and unpleasant odor.
0.0015	15	0.975	Safe for 15 minutes of exposure without respirator.
0.01	100	6.48	Kills smell in 3-15 minutes; may sting eyes and throat.
0.02	200	12.96	Kills smell quickly; stings eyes and throat.
0.05	500	32.96	Dizziness; breathing ceases in a few minutes; need prompt artificial respiration.
0.07	700	45.92	Rapid Unconsciousness; death will result if not rescued promptly.
0.1	1000	64.80	Instant unconsciousness, followed by death within minutes.

<sup>1</sup> Grains per 100 Cubic Feet

# VII. Treatment Procedures for Hydrogen Sulfide Poisoning

- A. Remove the victim to fresh air.
- B. If breathing has ceased or is labored, begin resuscitation immediately.

Note: This is the quickest and preferred method of clearing victim's lungs of contaminated air; however, under disaster conditions, it may not be practical to move the victim to fresh air. In such instances, where those rendering first aid must continue to wear masks, a resuscitator should be used.

- C. Apply resuscitator to help purge  $H_2S$  from the blood stream.
- D. Keep the victim at rest and prevent chilling.
- E. Get victim under physician's care as soon as possible.

#### C. <u>SULPHUR DIOXIDE</u>

- 1. Sulfur Dioxide (SO<sub>2</sub>) is a colorless, non-flammable, transparent gas.
- 2. SO<sub>2</sub> is produced during the burning of H<sub>2</sub>S. Although SO<sub>2</sub> is heavier than air, it can be picked up by a breeze and carried downwind at elevated temperatures. Since SO<sub>2</sub> is extremely irritating to the eyes and mucous membranes of the upper respiratory tract, it has exceptionally good warning powers in this respect. The following table indicates the toxic nature of SO<sub>2</sub>:

CONCEN	TRATION	EFFECTS
% SO2	PPM	
0.0005	3 to 5	Pungent odor, normally a person can detect SO <sub>2</sub> in this range.
0.0012	12	Throat irritation, coughing, constriction of the chest, tearing and smarting of eyes.
0.015	150	So irritating that it can only be endured for a few minutes.
.05	500	Causes a sense of suffocation, event with the first breath.

# VIII. BREATHING AIR EQUIPMENT DRILLS FOR ON & OFF DUTY PERSONNEL

An H<sub>2</sub>S Drill and Training Session must be given once a week to ALL on-duty personnel with off duty personnel. On-duty and Off-duty personnel will reverse roles on alternate drills.

An H2S drill and training session must be given once a week to all off-duty personnel in coincidence with on-duty personnel reversing roles on alternate drills.

The purpose of this drill is to instruct the crews in the operation and use of breathing air and  $H_2S$  related emergency equipment and to allow the personnel to become acquainted with using the equipment under working conditions. The crews should be trained to put on the breathing air equipment within one minute when required or requested to do so.

The following procedure should be used for weekly drills. The MRC supervisor must be satisfied that the crews are proficient with the equipment.

- 1. All personnel should be informed that a drill will be held.
- 2. The Total H2S Safety Technician or a designee assigned by the MRC Drilling Foreman should initiate the drill by signaling as he/she would if H2S was detected.
- 3. Personnel should don their breathing apparatus.
- 4. Once the breathing air equipment is on, the H2S Technician should check all personnel to insure proper operation.

A training and information session will be conducted after each drill to answer any H<sub>2</sub>S related questions and to cover any gaps identified from one of the following topics:

- Condition II, and III alerts and steps to be taken by all personnel.
- The importance of wind direction when dealing with  $H_2S$ .
- Proper use and storage of all types of breathing equipment.
- Proper use and storage of oxygen resuscitators.
- Proper use and storage of H<sub>2</sub>S detectors (Mini Checks or equivalent).
- $\cdot$  The "buddy system" and the procedure for rescuing a person overcome by H<sub>2</sub>S.
- Responsibilities and duties.
- · Location of H<sub>2</sub>S safety equipment.
- Other parts of the "H<sub>2</sub>S Contingency Plan" that should be reviewed.

NOTE: A record of attendance must be kept for weekly drills and training sessions.

### IX. HYDROGEN SULFIDE TRAINING CURRICULUM

(FOR EMPLOYERS, VISITORS, AND CONTRACTORS) EACH PERSON WILL BE INFORMED ON THE RESTRICTIONS OF HAVING BEARDS AND CONTACT LENS. THEY WILL ALSO BE INFORMED OF THE AVAILABILITY OF SPECTACLE KITS.

AFTER THE H2S EQUIPMENT IS RIGGED UP, ALL IN SCOPE PERSONNEL WILL BE H2S TRAINED AND PUT THROUGH A DRILL. ANY DEFICIENCIES WILL BE CORRECTED.

Training Completion cards are good for one year and will indicate date of completion or expiration. Personnel previously trained on another facility and visiting, must attend a "supplemental briefing" on H2S equipment and procedures before beginning duty. Visitors who remain on the location more than 24 hours must receive full H2S training given all crew members. A "supplemental briefing" will include but not be limited to: Location of respirators, familiarization with safe briefing areas, alarms with instruction on responsibilities in the event of a release and hazards of H2S and (SO2, if applicable). A training and drill log will be kept.

Topics for full H2S training shall include the following equipment if on location, but not be limited to the following:

- 1. Brief Introduction on H2S
  - A. Slide or Computer presentation (If Available)
  - B. H2S material will be distributed
  - C. Re-emphasize the properties, toxicity, and hazards of H2S
  - D. Source of SO2 (if applicable)

#### 2. **H2S Detection**

- A. Description of H2S sensors
- B. Description of warning system (how it works & it's location)
- C. Actual location of H2S sensors
- D. Instruction on use of pump type detector (Gastec)
- E. Use of card detectors, ampoules, or dosimeters
- F. Use of combustible gas detector
- G. Other personnel detectors used
- H. Alarm conditions I & II,
- I. SO2 alarms (if applicable)

#### 3. H2S Protection

- A. Types of breathing apparatus provided (30-minute
  - SCBA & 5-minute SCBA (with voice diaphragms for communication if supplied)
- B. Principle of how breathing apparatus works
- C. Demonstration on how to use breathing apparatus
- D. Location of breathing apparatus

#### 4. Cascade System

- A. Description of cascade system
- B. How system works
- C. Cascade location of rig with reference to briefing areas
- D. How to use cascade system (with 5-minute hose work line units & refill, if supplied)
- E. Importance of wind direction and actual location of Windsocks
- F. Purpose of compressor/function (if one is on site)

#### 5. H2S Rescue and First Aid

- A. Importance of wind direction
- B. Safe briefing area
- C. Buddy system
- D. H2S symptoms
- E. Methods of rescue

#### 6. Hands on Training

- A. Donning/familiarization of SCBA 30-minue unit
- B. Donning/familiarization of SKADA 5- MIN. Packs
- C. Familiarization of cascades
- D. Use of O2 resuscitator
- E. Alarm conditions upwind briefing areas, etc...
- F. Duties and responsibilities of all personnel
- G. Procedures for evacuation
- H. Search and Rescue teams

#### 7. **Certification**

A. Testing on material covered

## TOTAL SAFETY US INC., FIT TEST

X. EMPLOYEE INFORMATION		
Employee Name:	Date:	
Date of Employee Medical Evaluation:		
Medical Status (circle): Unrestricted Lir Authorized	nitations on Use Use Not	
RESPIRATOR INFORMATIOIN		
Respirator Type (Dustmask, SCBA, etc):		
Brand:		
Size: (circle): XS S	M L XL	
FIT TEST INFORMATION		
Type of Fit Test Performed:		
<u>Quantitative</u> Porta Count	Fit Factor:	
Fittester 3000	Fit Factor:	
Qualitative		
Irritant Smoke Isoamyl Acetate (Banana Oil)	Passed / Failed Passed / Failed	
Saccharin	Passed / Failed	
Bitrex	Passed / Failed	
I hereby certify that this fittest was conducted in accor Protocols found in Appendix A of 1910.134.	dance with the OSHA Fit Testing	
Fit Tester Name (Print):		
Signature:	Date:	
31		

#### XI. H<sub>2</sub>S SAFETY SERVICES

HYDROGEN SULFIDE SAFETY PACKAGE – Contained on location in Total Safety H2S Equipment Trailer, unless otherwise noted:

### **RESPIRATORY SAFETY SYSTEMS**

#### QTY DESCRIPTION

- 30-Minute Pressure Demand SCBA
   (4-Primary Safe Briefing Area, 4-Secondary Safe Briefing Area, 4-floor with one of these for derrick man)
- 9 Hose Line 5-minute Work Unit w/Escape Cylinder (1 in derrick, 6 on drill floor, 1 in mud pit wt area, 1 in shaker area)

The following shall be part of the package if requested by the MRC Foremen (at least one trailer with cascade system is required to be located in the MRC Magnolia asset for use as needed)

- 1 Breathing air cascade of 10 bottles w/regulator
- 2 Refill lines to refill 30-minute units on location
- 1 6-Man manifold that can be rigged up to work area on floor, if needed
- 6 25 foot hose lines
- 2 50 foot hose lines
- 100 Feet of hose line to rig cascade up to 12 man manifold on floor
- 12 30-minute Self Contained Breathing apparatus

#### DETECTION AND ALARM SAFETY SYSTEM

- H2S Fixed Monitor w/8Channels (Loc determined at rig up) suggested.
   (Mud pit area, shaker area, bell nipple area, floor/driller area, & outside quarters)
- 5 H2S Sensors
- 3 Explosion Proof Alarms (Light and Siren)
- (1 on floor, 1 in work area, 1 in trailer area where quarters are located)
- 2 Personal H2S monitors
- 1 Portable Tri-Gas Hand Held Meter (O2, LEL, H2S)
- 1 Sensidyne/Gastech Manual Pump Type Detector
- 8 Boxes H2S Tubes Various Ranges
- 2 Boxes SO2 Tubes Various Ranges
- 1 Calibration Gas
- 1 Set Paper Work for Records: Training, Cal, Inspection, other

### ADDITIONAL SAFETY RELATED EQUIPMENT

### QTY DESCRIPTION

- 2 Windsocks with Pole and Bracket
- 1 Set Well Condition Sign w/Green, Yellow, Red Flags
- 1 Primary Safe Briefing Area Sign
- 1 Secondary Safe Briefing Area Sign
- 6 Operating Condition Signs for Work Areas & Living Quarters

### TRAILER WITH BREATHING AIR CASCADE WILL ALSO INCLUDE THE FOLLOWING:

This equipment will be part of the H2S equipment stored in the trailer, when on location

- 1 First aid kit
- 1 Fire Blanket
- 1 Eye wash station
- 2 Safety Harness w/150' safety line

### XII. EMERGENCY PHONE NUMBERS (Updated March 18, 2009)

#### **EMERGENCY PHONE NUMBERS**

MRC Energy Co. Emergency Phone # MRC Energy Co. Permian Operations Phone------MRC Energy Co. Production 113 Daw Rd Mansfield LA 71052

Title	Names	Phone	Cell
Operations Manager			
Operation Supt.			
Operations			
Supervisor			
Operations			
Supervisor		-	
Office Supervisor			· · · · · ·
HSE			
Scheduler Planner			

#### Hydrogen Sulfide Safety Consultants

Total Safety W. Bender	575-392-2973	After Hours 24 Hour Call
Blvd. Hobbs, NM		Center Through Office
		Number
Tommy Throckmorton	575-392-2973	940-268-9614
Operations Manager		
Rodney Jourdan Sales	575-392-2973	432-349-3928
Contact		÷

# MRC Energy Co. MEDICAL RESPONSE PLAN AND IT'S MEDICAL PROTOCOLS WILL BE FOLLOWED

### MEDICAL COORDINATOR # ------

Emergency Numbers & Directions

### Hospitals (911)

Artesia General Hospital		
702 N. 13 <sup>th</sup> St.	Main Phone Number	575-748-3333
Artesia, NM 88210		
Nor-Lea General Hospital		
1600 N. Main Ave.	Main Phone Number	575-396-6611
Lovington, NM 88260		
Lea Regional Medical		
Center	Main Phone Number	575-492-5260
5419 N. Lovington Hwy		
Hobbs, NM 88240		
Carlsbad General Hospital		· · · · · · · · · · · · · · · · · · ·
2430 W. Pierce St.	Main Phone Number	575-887-4100
Carlsbad, NM		
Lovelace Regional Hospital		
117 E. 19 <sup>th</sup> St	Main Phone Number	575-627-7000
Roswell, NM 88201	· · ·	
Winkler Co. Memorial		
Hospital	Main Phone Number	432-586-8299
821 Jeffee Dr.		
Kermit, Texas 79745		
<b>Reeves County Hospital</b>		
2323 Texas St.	Main Phone Number	432-447-3551
Pecos, Texas 79772		

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MRC ENERGY CO.'S

State Police (911)		
Texas DPS Loving co. 225 N.Pecos Mentone, Texas 79754	Office Number	432-377-2411
Texas DPS Winkler Co. 100 E Winkler Kermit, Texas 79745	Office Number	432-586-3465
Texas DPS Pecos Co. 148 N I-20 Frontage RD Pecos, Texas 79772	Office Number	432-447-3532
New Mexico State Police 3300 W. Main St Artesia, NM	Office Number	575-748-9718
New Mexico State Police 304 N. Canyon St Carlsbad, NM 88220	Office Number	575-885-3137
New Mexico State Police 5100 Jack Gomez Blvd. Hobbs, NM 88240	Office Number	575-392-5588

Local Law Enforcement (911) (Sheriff)

······································		
<b>Reeves Co. Sheriff</b>		
500 N. Oak ST	Office Number	432-445-4901
Pecos, Texas 79722		
Winkler Co. Sheriff		
1300 Bellaire St.	Office Number	432-586-3461
Kermit, Texas 79745		
Loving Co. Sheriff		
Courthouse	Office Number	432-377-2411
Mentone, Texas		
Lea Co. Sheriff		
1417 S. Commercial St.	Office Number	
Lovington, NM 88260		
Eddy Co. Sheriff		
305 N 7th St.	Office Number	575-766-9888
Artesia, NM 88210		
Eddy Co. Sheriff		
305 N 7th St.	Office Number	575-746-9888
Carlsbad, NM 88220		

36

### Federal & State Agencies

Main Number	806-472-7681 EXT 7685
Joe Fresquez	575-623-3935
Main Number	844-773-0305
Main Number	575-234-5972
Main Number	575-393-3612
Main Number	575-627-0272
Main Number	800-832-8224
Main Number	214-655-2222
Main Number	800-424-8802
	Joe Fresquez Main Number Main Number Main Number Main Number Main Number

### **Rig Company**


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#### XIII. EVACUATION OF THE GENERAL PUBLIC

The procedure to be used in alerting nearby persons in the event of any occurrence that could pose a threat to life or property will be arranged and completed with public officials in detail, prior to drilling into the hydrogen sulfide formations.

In the event of an actual emergency, the following steps will be immediately taken:

- 1. The MRC Energy Co.'s representative will dispatch sufficient personnel to immediately warn each resident and transients down-wind within radius of exposure from the well site. Then warn all residence in the radius of exposure. Additional evacuation zones may be necessary as the situation warrants.
- 2. The MRC Energy Co.'s representative will immediately notify proper authorities, including the Sheriff's Office, Highway Patrol, and any other public officials as described above and will enlist their assistance in warning residents and transients in the calculated radius of exposure.
- 3. The MRC Energy Co.'s representative will dispatch sufficient personnel to divert traffic in the vicinity away from the potentially dangerous area. A guard to the entrance of the well site will be posted to monitor essential and non essential traffic.
- 4. General:
  - A. The area included within the radius of exposure is considered to be the zone of maximum potential hazard from a hydrogen sulfide gas escape. Immediate evacuation of public areas, in accordance with the provisions of this contingency plan, is imperative. When it is determined that conditions exist which create an additional area (beyond the initial zone of maximum potential hazard) vulnerable to possible hazard, public areas in the additional hazardous area will be evacuated in accordance with the contingency plan.
  - B. In the event of a disaster, after the public areas have been evacuated and traffic stopped, it is expected that local civil authorities will have arrived and within a few hours will have assumed direction of and control of the public, including all public areas. MRC Energy Co. will cooperate with these authorities to the fullest extent and will exert every effort by careful advice to such authorities to prevent panic or rumors.
  - C. MRC Energy Co. will dispatch appropriate management personnel at the disaster site as soon as possible. The company's personnel

D.

will cooperate with and provide such information to civil authorities as they might require.

One of the products of the combustion of hydrogen sulfide is sulfur dioxide (SO<sub>2</sub>). Under certain conditions this gas may be equally as dangerous as  $H_2S$ . A pump type detector device, which determines the percent of SO<sub>2</sub> in air through concentrations in ppm, will be available. Although normal air movement is sufficient to dissipate this material to safe levels, the SO<sub>2</sub> detector should be utilized to check concentrations in the proximity of the well once every hour, or as necessary and the situation warrants. Also, if any low areas are suspected of having high concentrations, personnel should be made aware of these areas, and steps should be taken to determine whether or not these low areas are hazardous.

### MRC ENERGY CO.'S

### Exhibit E-6: H2S Contingency Plan Emergency Contacts Matador Resources Company

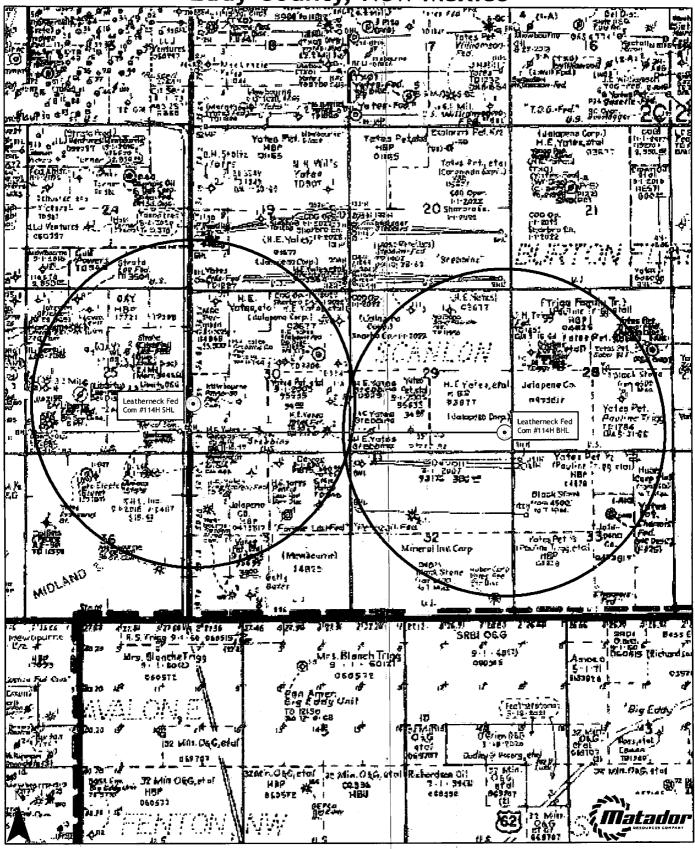
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Company Office			
Matador Resources Company	(972)-371-5200		
Key Personnel			
Name	Title	Office	Mobile
Billy Goodwin	Vice President Drilling	972-371-5210	817-522-2928
Gary Martin	Drilling Superintendent		601-669-1774
Dee Smith	Drilling Superintendent	972-371-5447	972-822-1010
Blake Hermes	Drilling Engineer	972-371-5485	713-876-8558
	Construction Superintendent		
	Construction Superintendent		
Artesia			
Ambulance		911	
State Police		575-746-2703	
City Police		575-746-2703	
Sheriff's Office		575-746-9888	
Fire Department		575-746-2701	
Local Emergency Planning Committee	e	575-746-2122	
New Mexico Oil Conservation Divisio	n	575-748-1283	
Carlsbad			
Ambulance		911	
State Police		575-885-3137	
City Police		575-885-2111	
Sheriff's Office		575-887-7551	
Fire Department		575-887-3798	
Local Emergency Planning Committee	e	575-887-6544	
New Mexico Oil Conservation Divisio	n	575-887-6544	
<u>Santa Fe</u>			
New Mexico Emergency Response Co	omission (Santa Fe)	505-476-9600	
New Mexico Emergency Response Co	omission (Santa Fe) 24 hrs	505-827-9126	
New Mexico State Emergency Opera	tions Center	505-476-9635	
National			
National Emegency Response Center	(Washington, D.C.)	800-424-8802	
Medical			
Flight for Life- 4000 24th St.; Lubbock	ς, ΤΧ	806-743-9911	
Aerocare- R3, Box 49F; Lubbock, TX		806-747-8923	
Med Flight Air Amb- 2301 Yale Blvd S		505-842-4433	
SB Air Med Service- 2505 Clark Carr L	.oop S.E.; Albuquerque, NM	505-842-4949	
Other			
Boots & Coots IWC		800-256-9688	or 281-931-8884
Cudd Pressure Control		432-699-0139	or 432-563-3356
Haliburton		575-746-2757	
B.J. Services		575-746-3569	

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Map 3-1



1 inch = 3,000 feet

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1 inch = 3,000 feet

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1 inch = 3,000 feet

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1 inch = 3,000 feet

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A Ka A A A A A A A A A A A A A A A A A A	Trass Tr	A Dias A Dias	2012 HL 2012 HL 2012 HL 2012 HL 2012 HL 4 4 4 4 4 4 4 4 4 4 4 4 4	1000         1000           2000         1000           2000         2000           2000 <td>10,11         11,3           10,11         11,3           10,11         12,3           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           12,12,14         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,14         14,4</td> <td>And yother And yo</td>	10,11         11,3           10,11         11,3           10,11         12,3           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         12,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           11,11         14,4           12,12,14         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,11         14,4           14,14         14,4	And yother And yo
A Ka A KA	Trass Tr	A DAY SILE AND A DAY	2012 HL 2012 HL 2012 HL 2012 HL 2012 HL 4 4 4 4 4 4 4 4 4 4 4 4 4	37         33           37         34           37         34           37         34           37         34           37         34           37         34           37         34           37         34           37         34           37         34           37         34           37         34           37         34           37         <	101         1.3.           101         Y.3 for 1 Det Y:           102         Y.3 for 1 Det Y:           103         Y.3 for 1 Det Y:           103         Y.3 for 1 Det Y:           104         Y.3 for 1 Det Y:           105         Y.3 for 1 Det Y:	And yother And yo

1 inch = 3,000 feet

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Map Prepared by: agreen Date: April 18, 2019 Filename: OneMileRadius\_Plat Sources: IHS Energy; Midland Map Company; Environmental Systems Research Institute [ESRI];

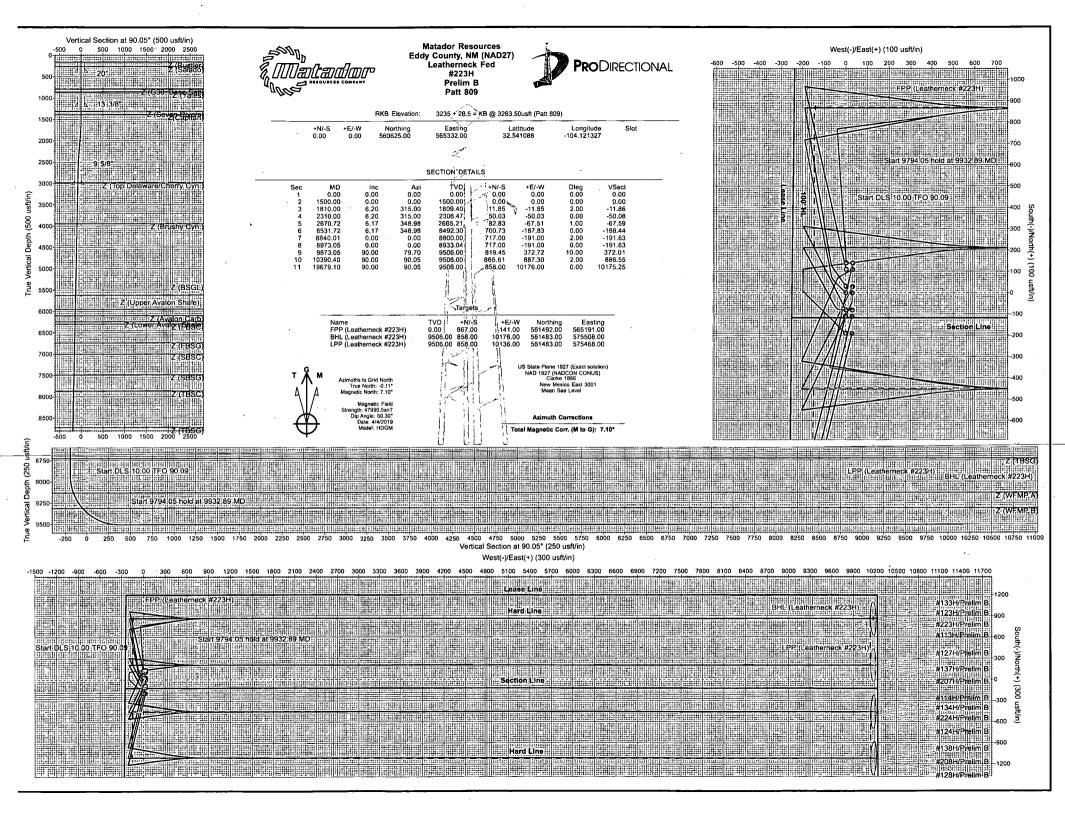
Map 3-13

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1 inch = 3,000 feet

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## **Matador Resources**

Eddy County, NM (NAD27) Leatherneck Fed #223H

OH

Plan: Prelim B

# Standard Planning Report

03 June, 2019

Planning Report

Database: Company: Project:		esources ity, NM (NAD2	7)	Local Co-ordina TVD Reference MD Reference:		3235 + 28	.5 = KB @ 32	263.50usft (Patt 809) 263.50usft (Patt 809)
Site:	Leatherned	ck Fed		North Referenc		Grid		
Nell:	#223H			Survey Calculat	tion Metho	d: Minimum (	Curvature	
Nellbore:	ОН							
Design:	Prelim B							
Project	Eddy Count	y, NM (NAD27	)					
Map System: Geo Datum:	US State Pla NAD 1927 (N	ne 1927 (Exac IADCON CONI	t solution) JS)	System Datum:		Mean Sea Lo	evel	
Map Zone:	New Mexico							
Site	Leathernec	k Fed						
Site Position:			Northing:	560,625.00	usft Latit	ude:		32.541088
From:	Map		Easting:	565,332.00	usft Long	gitude:		-104.121327
Position Uncertair	nty:	0.00 usft	Slot Radius:	13-3/1	16 " <b>Grid</b>	Convergence:		0.11 '
Well	#223H							
Well Position	+N/-S	0.00 usft	Northing:		25.00 usft	Latitude:		32.541088
	+E/-W	0.00 usft	Easting:	565,3	32.00 usft	Longitude:		-104.121327
Position Uncertair	nty	0.00 usft	Wellhead E	levation:		Ground Leve	Al:	3,235.00 usf
Wellbore	ОН		······································	•				
Magnetics	Model N	ame s	Sample Date	Declination (°)		Dip Angle (°)	Fie	ld Strength (nT)
		HDGM	4/4/2019		.22	60.3	0	47,990.50
				• · · · · · · · · · · · · · · · · · · ·	,			
Design	Prelim B							
Audit Notes:								
Version:			Phase:	PROTOTYPE	Tie On	Depth:	0.00	
Vertical Section:			om (TVD)	+N/-S	+E/-W		Direction	
		•	sft)	(usft)	(usft)		(°)	
		0	.00	0.00	0.00		90.05	
Plan Survey Tool	Program	Date 5/31/	2019					
Depth From (usft)	Depth To (usft)	Survey (Well	bore)	Tool Name	Re	emarks		
1 0.00	19,679.10	Prelim B (OH	)	MWD+HDGM				
			•*	OWSG MWD + HRO	GM			
		·						
				x.				·
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Planning Report

Database: Company: Project: Site: Well: Well: Wellbore:	WellPlanner1 Matador Resources Eddy County, NM (NAD27) Leatherneck Fed #223H OH	Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:	Well #223H 3235 + 28.5 = KB @ 3263.50usft (Patt 809) 3235 + 28.5 = KB @ 3263.50usft (Patt 809) Grid Minimum Curvature
Wellbore: Design:	OH Prelim B		

**Plan Sections** 

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,810.00	6.20	315.00	1,809.40	11.85	-11.85	2.00	2.00	0.00	315.00	
2,310.00	6.20	315.00	2,306.47	50.03	-50.03	0.00	0.00	0.00	0.00	
2,670.72	6.17	348.98	2,665.21	82.83	-67.51	1.00	-0.01	9.42	107.42	
8,531.72	6.17	348.98	8,492.30	700.73	-187.83	0.00	0.00	0.00	0.00	
8,840.01	0.00	0.00	8,800.00	717.00	-191.00	2.00	-2.00	0.00	180.00	
8,973.05	0.00	0.00	8,933.04	717.00	-191.00	0.00	0.00	0.00	0.00	
9,873.05	90.00	79.70	9,506.00	819.45	372.72	10.00	10.00	0.00	79.70	
10,390.40	90.00	90.05	9,506.00	865.61	887.30	2.00	0.00	2.00	90.00	
19,679.10	90.00	90.05	9,506.00	858.00	10,176.00	0.00	0.00	0.00	0.00	BHL (Leatherneck a

Planning Report

Database: Company: Project: Site: Well: Wellbore:	WellPlanner1 Matador Resources Eddy County, NM (NAD27) Leatherneck Fed #223H OH				al Co-ordina ) Reference: Reference: th Reference vey Calculat		Well #223H 3235 + 28.5 = KB @ 3263.50usft (Patt 80 3235 + 28.5 = KB @ 3263.50usft (Patt 80 Grid Minimum Curvature			
Design: Planned Survey	Prelim B									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate	

Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
0.00 100.00	0.00 0.00	0.00 <sup>·</sup> 0.00	0.00 100.00	0.00 0.00	0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
162.50	0.00	0.00	162.50	0.00	0.00	0.00	0.00	0.00	0.00
Z (Rustler) 200.00	0.00	0.00	200.00	0.00	0.00		0.00	0.00	0.00
262.50 Z (Salado)	. 0.00	0.00	262.50	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
399.00 <b>20"</b>	0.00	0.00	399.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
788.50 Z (G30: Bas	0.00 se Salt)	0.00	788.50	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
862.50	0.00	0.00	862.50	0.00	0.00	0.00	0.00	0.00	0.00
Z (Yates) 900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,199.00 <b>13 3/8"</b>	0.00	0.00	1,199.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,312.50	0.00	0.00	1,312.50	0.00	0.00	0.00	0.00	0.00	0.00
Z (Seven R 1,387.50	ivers) 0.00	0.00	1,387.50	0.00	0.00	0.00	0.00	0.00	0.00
Z(Capitan)						•			
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	2.00	315.00	1,599.98	1.23	-1.23	-1.24	2.00	2.00	0.00
1,700.00	4.00	315.00	1,699.84	4.93	-4.93	-4.94	2.00	2.00	0.00
1,800.00	6.00	315.00	1,799.45	11.10	-11.10	-11.11	2.00	2.00	0.00
1,810.00 1,900.00	6.20 6.20	315.00 315.00	1,809.40 1,898.87	11.85 18.72	-11.85 -18.72	-11.86 -18.74	2.00	2.00 0.00	0.00 0.00
2,000.00	6.20	315.00	1,998.28	26.36	-16.72	-26.38	0.00	0.00	0.00
2,100.00	6.20	315.00	2,097.70	33.99	-33.99	-34.02	0.00	0.00	0.00
2,200.00	6.20	315.00	2,197.11	41.63	-41.63	-41.67	0.00	0.00	0.00
2,300.00	6.20	315.00	2,296.53	49.27	-49.27	-49.31	0.00	0.00	0.00
2,310.00	6.20	315.00	2,306.47	50.03	-50.03	-50.08	0.00	0.00	0.00
2,400.00	5.99	323.25	2,395.96	57.23	-56.28	-56.33	1.00	-0.23	9.17
2,500.00	5.91	332.88	2,495.43	66.00 75.59	-61.75 -65.67	-61.81 -65.74	1.00	-0.08 0.0 <del>9</del>	9.62 9.60
2,600.00 2,670.72	6.00 6.17	342.48 348.98	2,594.89 2,665.21	75.58 82.83	-65.67 -67.51	-65.74	1.00 1.00	0.09	9.60
2,700.00	6.17	348.98	2,694.32	85.92	-68.12	-68.19	0.00	0.23	0.00
2,800.00	6.17	348.98	2,793.74	96.46	-70.17	-70.25	0.00	0.00	0.00
2,900.00	6.17	348.98	2,893.16	107.00	-72.22	-72.31	0.00	0.00	0.00
2,989.86	6.17	348.98	2,982.50	116.48	-74.07	-74.17	0.00	0.00	0.00
Z (Top Dela 3,000.00	aware/Cherry 6.17	Cyn.) 348.98	2,992.59	117.55	-74.27	-74.38	0.00	0.00	0.00
3,000.00	6.17	348.98 348.98	2,992.59	121.83	-74.27 -75.11	-74.38	0.00	0.00	0.00

Planning Report

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Design: Planned Survey Measured Depth	Prelim B	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate	
Well: Wellbore:	#223H OH			Sur	vey Calculati	on Method:	Minimum C	Curvature		
Database: Company: Project: Site:	WellPlanner1 Matador Resources Eddy County, NM (NAD27) Leatherneck Fed				al Co-ordinat Reference Reference th Reference	te Reference:	Well #223H 3235 + 28.5 = KB @ 3263.50usft (Patt 809 3235 + 28.5 = KB @ 3263.50usft (Patt 809 Grid			

Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
9 5/8"					4				
3,100.00	6.17	348.98	3,092.01	128.09	-76.33	-76.44	0.00	0.00	0.00
3,200.00	6.17	348.98	3,191.43	138.63	-78.38	-78.50	0.00	0.00	0.00
3,300.00	6.17	348.98	3,290.85	149.17	-80.43	-80.56	0.00	0.00	0.00
3,400.00	6.17	348.98	3,390.27	159.72	-82.49	-82.62	0.00	0.00	0.00
3,500.00	6.17	348.98	3,489.69	170.26	-84.54	-84.69	0.00	0.00	0.00
3,600.00	6.17	348.98	3,589.12	180.80	-86.59	-86.75	0.00	0.00	0.00
3,700.00	6.17	348.98	3,688.54	191.34	-88.64	-88.81	0.00	0.00	0.00
3,800.00	6.17	348.98	3,787.96	201.89	-90.70	-90.87	0.00	0.00	0.00
3,900.00	6.17	348.98	3,887.38	212.43	-90.70	-92.93	0.00	0.00	0.00
3,955.44	6.17	348.98	3,942.50	212.45	-93.89	-92.93	0.00	0.00	0.00
		540.50	5,542.50	210.27	-93.09	-94.00	0.00	0.00	0.00
Z (Brushy ( 4,000.00	-yn.) 6.17	348.98	3,986.80	222.97	-94.80	-95.00	0.00	0.00	0.00
4,100.00	, 6.17	348.98							
4,100.00	6.17	348.98 348.98	4,086.22 4,185.64	233.51	-96.86	-97.06	0.00	0.00	0.00
4,200.00	6.17	348.98 348.98	4,185.64 4,285.07	244.06 254.60	-98.91 -100.96	-99.12 -101.18	0.00 0.00	0.00 0.00	0.00
4,300.00	6.17	348.98 348.98	4,285.07 4,384.49	254.60 265.14	-100.96	-101.18	0.00	0.00	· 0.00
4,500.00	6.17	348.98 348.98	4,384.49 4,483.91	205.14 275.68	-103.01	-103.25 -105.31	0.00	0.00	0.00 0.00
					1				
4,600.00	6.17	348.98	4,583.33	286.23	-107.12	-107.37	0.00	0.00	.0.00
4,700.00	6.17	348.98	4,682.75	296.77	-109.17	-109.43	0.00	0.00	0.00
4,800.00	6.17	348.98	4,782.17	307.31	-111.23	-111.49	0.00	0.00	0.00
4,900.00	6.17	348.98	4,881.60	317.86	-113.28	-113.56	0.00	0.00	0.00
5,000.00	6.17	348.98	4,981.02	328.40	-115.33	-115.62	0.00	0.00	0.00
5,100.00	6.17		5,080.44	338.94	-117.38	<b>-1</b> 17.68	0.00	0.00	0.00
5,200.00	6.17	348.98	5,179.86	349.48	-119.44	-119.74	0.00	0.00	0.00
5,300.00	6.17	348.98	5,279.28	360.03	-121.49	-121.80	0.00	0.00	0.00
5,400.00	6.17	348.98	5,378.70	370.57	-123.54	-123.87	0.00	0.00	0.00
5,500.00	6.17	348.98	5,478.12	381.11	-125.60	-125.93	0.00	0.00	0.00
5,600.00	6.17	348.98	5,577.55	391.65	-127.65	-127.99	0.00	0.00	0.00
5,645.22	6.17	348.98	5,622.50	396.42	-128.58	-128.92	0.00	0.00	0.00
Z (BSGL)									
5,700.00	6.17	348.98	5,676.97	402.20	-129.70	-130.05	0.00	0.00	0.00
5,800.00	6.17	348.98	5,776.39	412.74	-131.75	-132.11	0.00	0.00	0.00
5,900.00	6.17	348.98	5,875.81	423.28	-133.81	-134.18	0.00	0.00	0.00
5,977.14	6.17	348.98	5,952.50	431.41	-135.39	-135.77	0.00	0.00	0.00
	valon Shale)						0.00	0.00	0.00
6.000.00	6.17	348.98	5,975.23	433.82	-135.86	-136.24	0.00	0.00	0.00
6,100.00	6.17	348.98	6,074.65	444.37	-137.91	-138.30	0.00	0.00	0.00
6,128.01	6.17	348.98	6,102.50	447.32	-138.49	-138.88	0.00	0.00	0.00
Z (Avalon C			,		Ī				
6,200.00	6.17	348.98	6,174.08	454.91	-139.97	-140.36	0.00	0.00	0.00
6,268.82	6.17	348.98	6,242.50	462.17	-141.38	-141.78	0.00	0.00	0.00
	valon Shale)		·,_ ·=·						
6,300.00	6.17	348.98	6,273.50	465.45	-142.02	-142.42	0.00	0.00	0.00
6,324.14	6.17	348.98	6,297.50	468.00	-142.51	-142.92	0.00	0.00	0.00
Z (FBSC)			-,						
6,400.00	6.17	348.98	6.372.92	475.99	-144.07	-144.49	0.00	0.00	0.00
6,500.00	6.17	348.98	6,472.34	486.54	-146.12		0.00	0.00	0.00
6,600.00	6.17	348.98	6,571.76	497.08	-148.18	-148.61	0.00	0.00	0:00
6,700.00	6.17	348.98	6,671.18	507.62	-150.23	-150.67	0.00	0.00	0.00
6,766.70	6.17	348.98	6,737.50	514.65	-151.60	-152.05	0.00	0.00	0.00
<b>Z (FBSG)</b> 6,800.00	a <i>i</i> =							'	~ ~ ~
	6.17	348.98	6,770.60	518.17	-152.28	-152.73	0.00	0.00	0.00

Planning Report

Database: Company: Project: Site: Well: Wellbore: Design:	WellPlanner Matador Res Eddy County Leatherneck #223H OH Prelim B	ources /, NM (NAD27	)	TVD F MD Re North	Co-ordinate Reference: eference: Reference: y Calculation	3		3.50usft (Patt 809) 3.50usft (Patt 809)	
Planned Survey					-	1			91-41
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,900.00	6.17	348.98	6,870.03	528.71	-154.34	-154.80	0.00	0.00	0.00
7,000.00 7,033.25 <b>Z (SBSC)</b>	6.17 6.17	348.98 348.98	6,969.45 7,002.50	539.25 542.76	-156.39 -157.07	-156.86 -157.54	0.00 0.00	0.00 0.00	0.00 0.00
7,100.00 7,200.00 7,300.00	6.17 6.17 6.17	348.98 348.98 348.98	7,068.87 7,168.29 7,267.71	549.79 560.34 570.88	-158.44 -160.49 -162.55	-158.92 -160.98 -163.05	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
7,400.00 7,500.00 7,516.04 <b>Z (SBSG)</b>	6.17 6.17 6.17	348.98 348.98 348.98	7,367.13 7,466.55 7,482.50	581.42 591.96 593.65	-164.60 -166.65 -166.98	-165.11 -167.17 -167.50	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
7,600.00 7,700.00	· 6.17 6.17	348.98 348.98	7,565.98 7,665.40	602.51 613.05	-168.71 -170.76	-169.23 -171.29	0.00 0.00	0.00 0.00	0.00 0.00
7,800.00 7,900.00 7,903.28 <b>Z (TBSC)</b>	6.17 6.17 6.17	348.98 348.98 348.98	7,764.82 7,864.24 7,867.50	623.59 634.13 634.48	-172.81 -174.86 -174.93	-173.36 -175.42 -175.49	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
8,000.00 8,100.00	6.17 6.17	348.98 348.98	7,963.66 8,063.08	644.68 655.22	-176.92 -178.97	-177.48 -179.54	0.00 0.00	0.00 0.00	0.00 0.00
8,200.00 8,300.00 8,400.00 8,500.00 8,531.72	6.17 6.17 6.17 6.17 6.17	348.98 348.98 348.98 348.98 348.98 348.98	8,162.51 8,261.93 8,361.35 8,460.77 8,492.30	665.76 676.30 686.85 697.39 700.73	-181.02 -183.08 -185.13 -187.18 -187.83	-181.60 -183.67 -185.73 -187.79 -188.44	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
8,600.00 8,700.00 8,767.50 <b>Z (TBSG)</b>	4.80 2.80 1.45	348.98 348.98 348.98	8,560.27 8,660.05 8,727.50	707.14 713.64 716.10	-189.08 -190.35 -190.82	-189.70 -190.97 -191.45	2.00 2.00 2.00	-2.00 -2.00 -2.00	0.00 0.00 0.00
8,800.00 8,840.01	0.80 . 0.00	348.98 0.00	8,759.99 8,800.00	716.73 717.00	-190.95 -191.00	-191.57 -191.63	2.00 2.00	-2.00 -2.00	0.00 0.00
8,900.00 8,973.05 9,000.00 9,032.89	0.00 0.00 2.70 5.98	0.00 0.00 79.70 79.70	8,859.99 8,933.04 8,959.98 8,992.77	717.00 717.00 717.11 717.56	-191.00 -191.00 -190.38 -187.93	-191.63 -191.63 -191.00 -188.55	0.00 0.00 10.00 10.00	0.00 0.00 10.00 10.00	0.00 0.00 0.00 0.00
9,050.00	10.00 TFO 90.0 7.70	<b>79</b> .70	9,009.76	717.92	-185.92	-186.55	10.00	10.00	0.00
9,100.00 9,150.00 9,176.77 <b>Z (WFMP</b>	12.70 17.70 20.37	79.70 79.70 79.70	9,058.96 9,107.19 9,132.50	719.50 721.85 723.41	-177.22 -164.33 -155.74	-177.85 -164.96 -156.37	10.00 10.00 10.00	10.00 10.00 10.00	0.00 0.00 0.00
9,200.00 9,250.00	22.70 27.70	79.70 79.70	9,154.10 9,199.33	724.93 728.74	 -147.35 -126.42	-147.98 -127.05	10.00 10.00	10.00 10.00	0.00 0.00
9,300.00 9,350.00 9,387.79 <b>Z (WFMP I</b>	32.70 37.70 41.47	79.70 79.70 79.70	9,242.53 9,283.38 9,312.50	733.23 738.38 742.69	-101.68 -73.34 -49.65	-102.32 -73.98 -50.30	10.00 10.00 10.00	10.00 10.00 10.00	0.00 0.00 0.00
2,400.00 9,450.00	42.70 47.70	79.70 79.70	9,321.56 9,356.79	744.15 750.49	-41.60 -6.70	-42.25 -7.36	10.00 10.00	10.00 10.00	0.00 0.00
9,500.00 9,550.00 9,600.00 9,650.00 9,700.00	52.70 57.70 62.70 67.70 72.70	79.70 79.70 79.70 79.70 79.70 79.70	9,388.78 9,417.31 9,442.16 9,463.13 9,480.06	757.36 764.70 772.45 780.56 788.97	31.08 71.46 114.13 158.77 205.04	30.42 70.79 113.46 158.09 204.35	10.00 10.00 10.00 10.00 10.00	10.00 10.00 10.00 10.00 10.00	0.00 0.00 0.00 0.00 0.00

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Planning Report .

Database: Company: Project: Site: Well:	Leatherneck #223H	sources y, NM (NAD27	Ċ)	TVD I MD R North	Co-ordinate Reference: eference: Reference: y Calculatio		3235 + 28. 3235 + 28. Grid	Well #223H 3235 + 28.5 = KB @ 3263.50 3235 + 28.5 = KB @ 3263.50 Grid Minimum Curvature	
Vellbore:	OH				(				
Design:	Prelim B								
Planned Survey					т - Ц	-			
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,750.00	77.70	79.70	9,492.84	797.61	252.59	251.89	10.00	10.00	0.00
9,800.00	82.70	79.70	9,501.35	806.42	301.05	300.34	10.00	10.00	0.00
9,850.00	87.70	79.70	9,505.53	815.33	350.05	349.34	10.00	10.00	0.00
9,873.05	90.00	79.70	9,506.00	819.45	372.72	372.01	10.00	10.00	0.00
9,900.00	90.00	80.24	9,506.00	824.14	399.26	398.54	2.00	0.00	2.00
9,932.89	90.00	80.90	9,506.00	829.53	431.71	430.99	2.00	0.00	2.00
Start 9794	.05 hold at 993	32.89 MD							
10,000.00	90.00	82.24	9,506.00	839.37	498.09	497.36	2.00	0.00	2.00
10,100.00	90.00	84.24	9,506.00	851.14	597.39	596.65	2.00	0.00	2.00
10,200.00	90.00	86.24	9,506.00	859.44	697.04	696.29	2.00	0.00	2.00
10,300.00	90.00	88.24	9,506.00	864.26	796.92	796.17	2.00	0.00	2.00
10.390.40	90.00	90.05	9.506.00	865.61	887.30	886.55	2.00	0.00	2.00
10,400.00	90.00	90.05	9,506.00	865.60	896.91	896.15	0.00	0.00	0.00
10,500.00	90.00	90.05	9,506.00	865.52	996.91	996.15	0.00	0.00	0.00
10,600.00	90.00	90.05	9,506.00	865.44	1,096.91	1,096.15	0.00	0.00	0.00
10,700.00	90.00	90.05	9,506.00	865.36	1,196.91	1,196.15	0.00	0.00	0.00
10,800.00	90.00	90.05	9,506.00	865.28	1,296.91	1.296.15	0.00	0.00	0.00
10,900.00	90.00	90.05	9,506.00	865.19	1,396.91	1,396.15	0.00	0.00	0.00
11,000.00	90.00	90.05	9,506.00	865.11	1,496.91	1,496.15	0.00	0.00	0.00
11,100.00	90.00	90.05	9,506.00	865.03	1,596.91	1,596.15	0.00	0.00	0.00
11,200.00	90.00	90.05	9,506.00	864.95	1,696.91	1,696.15	0.00	0.00	0.00
11,300.00	90.00	90.05	9,506.00	864.87	1,796.91	1,796.15	0.00	0.00	0.00
11,400.00	90.00	90.05	9,506.00	864.78	1,896.91	1,896.15	0.00	0.00	0.00
11,500.00	90.00	90.05	9,506.00	864.70	1,996.91	1,996.15	0.00	0.00	0.00
11,000,00	00.00	00.05	0,506.00	064.60	2,000,04	2,000,45	0.00	0.00	0.00

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Planning Report

Database: Company: Iroject: Site: Vell: Vellbore: Design:	WellPlanner Matador Res Eddy County Leatherneck #223H OH Prelim B	sources /, NM (NAD27)		TVD F MD R North	Co-ordinate Reference: eference: Reference: y Calculation	-	Well #223H 3235 + 28.5 = KB @ 3263.50usft (Patt 809) 3235 + 28.5 = KB @ 3263.50usft (Patt 809) Grid Minimum Curvature			
Planned Survey					······	· · · ·				
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
14,600.00 14,700.00	90.00 90.00	90.05 90.05	9,506.00 9,506.00	862.16 862.08	5,096.91 5,196.91	5,096.15 5,196.15	0.00	0.00 0.00	0.00 0.00	
14,800.00 14,900.00 15,000.00 15,100.00 15,200.00	90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	862.00 861.92 861.83 861.75 861.67	5,296.91 5,396.91 5,496.91 5,596.91 5,696.91	5,296.15 5,396.15 5,496.15 5,596.15 5,696.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
15,300.00 15,400.00 15,500.00 15,600.00 15,700.00	90.00 90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	861.59 861.51 861.42 861.34 861.26	5,796.91 5,896.91 5,996.91 6,096.91 6,196.91	5,796.15 5,896.15 5,996.15 6,096.15 6,196.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
15,800.00 15,900.00 16,000.00 16,100.00 16,200.00	90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	861.18 861.10 861.01 860.93 860.85	6,296.91 6,396.91 6,496.91 6,596.91 6,696.91	6,296.15 6,396.15 6,496.15 6,596.15 6,696.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
16,300.00 16,400.00 16,500.00 16,600.00 16,700.00	90.00 90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	860.77 860.69 860.60 860.52 860.44	6,796.91 6,896.91 6,996.91 7,096.91 7,196.91	6,796.15 6,896.15 6,996.15 7,096.15 7,196.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
16,800.00 16,900.00 17,000.00 17,100.00 17,200.00	90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	860.36 860.28 860.20 860.11 860.03	7,296.91 7,396.90 7,496.90 7,596.90 7,696.90	7,296.15 7,396.15 7,496.15 7,596.15 7,696.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
17,300.00 17,400.00 17,500.00 17,600.00 17,700.00	90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	859.95 859.87 859.79 859.70 859.62	7,796.90 7,896.90 7,996.90 8,096.90 8,196.90	7,796.15 7,896.15 7,996.15 8,096.15 8,196.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
17,800.00 17,900.00 18,000.00 18,100.00 18,200.00	90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	859.54 859.46 859.38 859.29 859.21	8,296.90 8,396.90 8,496.90 8,596.90 8,696.90	8,296.15 8,396.15 8,496.15 8,596.15 8,696.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
18,300.00 18,400.00 18,500.00 18,600.00 18,700.00	90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	859.13 859.05 858.97 858.88 858.80	8,796.90 8,896.90 8,996.90 9,096.90 9,196.90	8,796.15 8,896.15 8,996.15 9,096.15 9,196.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	
18,800.00 18,900.00 19,000.00 19,100.00 19,200.00	90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	858.72 858.64 858.56 858.47 858.39	9,296.90 9,396.90 9,496.90 9,596.90 9,696.90	9,296.15 9,396.15 9,496.15 9,596.15 9,696.15	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	
19,300.00 19,400.00 19,500.00 19,600.00 19,679.10	90.00 90.00 90.00 90.00 90.00 90.00	90.05 90.05 90.05 90.05 90.05 90.05	9,506.00 9,506.00 9,506.00 9,506.00 9,506.00	858.31 858.23 858.15 858.06 858.00	9,796.90 9,896.90 9,996.90 10,096.90 10,176.00	9,796.15 9,896.15 9,996.15 10,096.15 10,175.25	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	

Page 8

Planning Report

Database: Company: Project: Site:	WellPlanne Matador Re Eddy Count Leatherned	sources y, NM (NA	D27)		Local C TVD Rei MD Refe North R	ference erence:		3235 -	+ 28.5 =	KB @ 3263.50 KB @ 3263.50	· · · ·
Vell:	#223H					17	tion Method		um Curva	ature	
Velibore:	OH				ourvey	Valcula		<b>.</b>			
Design:	Prelim B						:				
Design Targets		• •	•					·····.			
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)		rthing usft)	Easting (usft)	La	titude	Longitude
FPP (Leatherneck #2 - plan misses targ - Point				867.00 MD (0.00 יד	-141.00 √D, 0.00 N		51,492.00	565,191.00		32.543472	-104.12177
BHL (Leatherneck #2 - plan hits target o - Point		0.00	9,506.00	858.00	10,176.00	) 56	51,483.00	575,508.00	)	32.543386	-104.08829
LPP (Leatherneck #2 - plan misses targ - Point			9,506.00 at 19600.00		10,136.00 06.00 TVD,		51,483.00 N, 10096.90	575,468.00 ) E)	)	32.543387	-104.08842
Casing Points						· L					
Me	asured	Vertical				1			Casing	Hole	
	lepth	Depth				4			iameter	Diameter	
	usft)	(usft)			Name			-	(")	(")	
	399.00	399.00	) 20"			í.			20		6
	1,199.00	1,199.00							13-3/8		
	3,040.65		9 5/8"						9-5/8		
Formations						F					
Meas	urad V	ertical				in the second				Dip	
Dep		ertical epth				1	1		D:	Dip	
(us		usft)		Nomo			i itholo	~	Dip	(°)	
				Name		4	Litholo	gy	(°)	()	
	62.50		Z (Rustler)								
	62.50		Z (Salado)	<b>•</b> ••							
	88.50		Z (G30: Base	e Salt)							
	62.50	862.50	. ,				}				
1,3			Z (Seven Riv	vers)							
1,3	87.50 <sup>-</sup>	,387.50	Z(Capitan)								
2,9	89.86 2	2,982.50	Z (Top Delav	vare/Cherry	Cyn.)						
			Z (Brushy Cy	-							
		5,622.50									
			Z (Upper Ava	alon Shale)							
			Z (Avalon Ca								
			Z (Lower Ava	•							
		6,297.50	•								
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6,7	33.05 -		- (JOJU)								
6,7 7,0											
6,7 7,0 7,5	16.04	,482.50	Z (SBSG)								
6,7 7,0 7,5 7,9	16.04 7 03.28 7	7,482.50 7,867.50	Z (SBSG) Z (TBSC)								
6,7 7,0 7,5 7,9 8,7	16.04 7 03.28 7 67.50 8	7,482.50 7,867.50 3,727.50	Z (SBSG) Z (TBSC) Z (TBSG)								
6,7 7,0 7,5 7,9 8,7 9,1	16.04 7 03.28 7 67.50 8 76.77 9	7,482.50 7,867.50 8,727.50 9,132.50	Z (SBSG) Z (TBSC) Z (TBSG) Z (WFMP A)		·						
6,7 7,0 7,5 7,9 8,7 9,1	16.04 7 03.28 7 67.50 8 76.77 9	7,482.50 7,867.50 8,727.50 9,132.50	Z (SBSG) Z (TBSC) Z (TBSG)								

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# **Pro Directional**

Planning Report

Database: Company: Project: Site: Well: Wellbore: Design:	Matad Eddy		D27)	TVD Re MD Refe North R	ference: erence: Reference:	e Refèrence: on Method:	Well #223H 3235 + 28.5 = KB @ 3263.50usft (Patt 809) 3235 + 28.5 = KB @ 3263.50usft (Patt 809) Grid Minimum Curvature
Plan Annotat	tions				4		
	Measured Depth (usft)	Vertical Depth (usft)	Local Coor +N/-S (usft)	dinates +E/-W (usft)	Comm	ent	
	9,032.89 9,932.89 19,726.95	8,992.77 9,506.00	717.56 829.53	-187.93 431.71	Start 97	_S 10!00 TFO '94.05 hold at 9726.95	90.09 9932.89 MD
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Matador requests a variance for a 2M annular to be installed after running 20" casing.

A 12,000' 5000-psi BOP stack consisting of 3 rams with 2 pipe rams, 1 blind ram, and one annular preventer will be utilized below intermediate 1 casing to TD. See attachments for BOP and choke manifold diagrams.

An accumulator complying with Onshore Order #2 requirements for the pressure rating of the BOP stack will be present. A rotating head will also be installed as needed.

### **Testing Procedure**

BOP will be inspected and operated as required in Onshore Order #2. Kelly cock and sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position.

A third party company will test the BOPs.

After setting intermediate casing, a minimum 5M BOPE system will be installed. Test pressures will be 250 psi low and 5000 psi high with the annular preventer being tested to 250 psi low and 2500 psi high before drilling below intermediate shoe. In the event that the rig drills multiple wells on the pad and any seal subject to test pressures are broken, a full BOP test will be performed when the rig returns and the 5M BOPE system is re-installed.

### Variance Request

Matador requests a variance to have the option of running a multi-bowl wellhead assembly. The BOPs will not be tested again unless any flanges are separated or if the time between the setting of the intermediate casing and reaching within 500' from the top of the Wolfcamp formation exceeds 30 days per the CFO Drilling COAs.

Matador requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. If the specific hose is not available, then one of equal or higher rating will be used.

Matador requests a variance to have the option of batch drilling this well with other wells on the same pad. In the event that this well is batch drilled, the wellbore will be secured with a blind flange of like pressure. When the rig returns to this well and BOPs are installed, the operator will perform a full BOP test.

Matador requests a variance for the use of a diverter along with a 2000-psi annular to be installed after running 20" casing.

Matador requests the option to cut off 20" SOW wellhead and run 13-3/8" SOW multi-bowl wellhead system once 1st intermediate string is run and cemented.

#### 4. Casing & Cement

String	Hole Size (in)	Set MD (ft)	Set TVD (ft)	Casing Size (in)	Wt. (lb/ft)	J Grade	Joint	Collapse	Burst	Tension
Surface	26	0 - 400	0 - 400	20	94	J-55	BUTT	1.125	1.125	1.8
Intermediate 1	17.5	0 - 1200	0 - 1200	13.375	54.5	J-55	BUTT	1.125	1.125	1.8
Intermediate 2	12.25	0 - 3100	0 - 3100	9.625	40	J-55	BUTT	1.125	1.125	1.8
Production	8.75	0 - 19679	0 - 9506	5.5	20	P-110	DWC/C-IS HT Plus	1.125	1.125	1.8

All casing will be API and new. See attached casing assumption worksheet.

- All casing strings will be tested in accordance with Onshore Order #2 - III.B.1.h

- Rustler top will be validated via drilling parameters (i.e. reduction in ROP) and surface casing setting depth revised accordingly if needed

## **Matador Production Company**

String	Туре	Sacks	Yield	Cu. Ft.	Weight	Percent Excess	 Top of Cement	Class	Blend
Surface	Tail	1060	1.35	1424	14.8	100%	 0	С	5% NaCI + LCM
Intermediate 1	Lead	640	1.78	1132	13.5	50%	0	С	5% NaCl + LCM
	Tail	260	1.35	347	14.8	50%	900	· C	5% NaCi + LCM
Intermediate 2	Lead	700	1.78	1254	13.5	50%	0	С	Bentonite + 1% CaCL2 + 8% NaCl + LCM
	Tail	240	1.35	325	14.8	50%	2480	С	5% NaCl + LCM
Production	Lead	970	2.22	2154	11.5	25%	1340	н	Fluid Loss + Dispersant + Retarder + LCM
TTOUCLION	Tail	2630	1.35	3550	13.2	25%	8467	н	Fluid Loss + Dispersant + Retarder + LCM

Matador requests the option to run a DV tool with annular packer as contingency in the intermediate 1 or 2 section on 13-3/8" or 9-5/8" casing if lost circulation is encountered. If losses occur, the DV tool with packer will be placed at least 100' above the loss zone to give the option to pump cement as either a single stage or two stage.

### Example:

Assuming DV tool is set at 1500' MD but if the setting depth changes, cement volumes will be adjusted proportionately.

### Stage 1:

Туре	Sacks	Yield	Weight	Percent	Top of	Class	Blend
Lead	695	1.78	13.5	100	0	С	Bentonite + 2% CaCL2 + 3% NaCl + LCM
Tail	288	1.35	14.8	100	1200	С	5% NaCl + LCM

### Stage 2:

Туре	Sacks	Yield	Weight	Percent	Top of	Class	Blend
Lead	. 350	1.78	13.5	10	0	С	Bentonite + 2% CaCL2 + 3% NaCl + LCM

## 5. Mud Program

An electronic Pason mud monitoring system complying with Onshore Order #2 will be used. All necessary mud products (barite, bentonite, LCM) for weight addition and fluid loss control will be on location at all times. Mud program is subject to change due to hole conditions.

Hole Section	Hole Size (in)	Mud Type	Interval MD (ft)	Density (lb/gal)	Viscosity	Fluid Loss
Surface	26	Spud Mud	0 - 400	8.4 - 8.8	28-30	NC
Intermediate 1	17.5	Brine Water	400 - 1200	9.5 - 10.2	28-32	NC
Intermediate 2	12.25	Fresh Water	1200 - 3100	8.4 - 8.6	28-30	NC
Production	8.75	Cut Brine/OBM	3100 - 19679	8.6 - 9.4	28-30	NC

# 6. Cores, Test, & Logs

## **Matador Production Company**

No core or drill stem test is planned.

A 2-person mud logging program will be used from Kick-off point to TD.

No electric logs are planned at this time. GR will be collected through the MWD tools from Intermediate casing to TD. CBL with CCL will be run as far as gravity will let it fall to top of curve.

## 7. Down Hole Conditions

No abnormal pressure or temperature is expected. Bottom Hole pressure is 4647 psi. Maximum anticipated surface pressure is 2555 psi. Expected bottom hole temperature is 170 F.

In accordance with Onshore Order 6, Matador does not anticipate that there will be enough H2S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of a "H2S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have a H2S safety package on all wells, attached is a "H2S Drilling Operations Plan." Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of the equipment being used.

# **DVT Tool Variance Request**

Matador requests the option to run a DV tool with annular packer as contingency in the intermediate 2 section on 9-5/8" casing if lost circulation is encountered. If losses occur the DV tool with packer will be placed at least 100' above the loss zone to give the option to pump cement as either a single stage or two stage.

## Example:

Assuming DV tool is set at 1500' MD but if the setting depth changes, cement volumes will be adjusted proportionately.

Stage 1:							
Туре	Sacks	Yield	Weight	Percent	Top of	Class	Blend
Lead	695	1.78	13.5	100	0	с	Bentonite + 2% CaCL2 + 3% NaCl + LCM
Tail	288	1.35	14.8	100	1200	C	5% NaCI + LCM

Stage 2:

	Гуре	Sacks	Yield	Weight	Percent	T	op of ,	Class	Blend
L	_ead	350	1.78	13.5	10		0	с	Bentonite + 2% CaCL2 + 3% NaCl + LCM

# **FMSS**

<b>AFMSS</b> U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		SUPO Data Report 02/27/2020
APD ID: 10400043752 Operator Name: MATADOR PRODUCTION COMPANY Well Name: LEATHERNECK 3029 FED COM	Submission Date: 07/16/20 Well Number: 223H	19 Highlighted data reflects the most recent changes <u>Show Final Text</u>
Well Type: CONVENTIONAL GAS WELL	Well Work Type: Drill	
Section 1 - Existing Roads Will existing roads be used? YES Existing Road Map: LN_Slot34_water_source_exist_road_MAP1_20190716114 Existing Road Purpose: ACCESS	616.pdf Row(s) E	xist? NO
ROW ID(s) ID:		
Do the existing roads need to be improved? NO Existing Road Improvement Description: Existing Road Improvement Attachment:		
Section 2 - New or Reconstructed A	ccess Roads	
Will new roads be needed? YES New Road Map: LN_Slot34_new_rd_MAP2_20190716114629.pdf New road type: RESOURCE		
	Ith (ft.): 30 x grade (%): 1	
ACOE Permit Number(s): New road travel width: 14		
New road access erosion control: Road will be crowned a the crown, and cleaning culverts. New road access plan or profile prepared? NO	nd dtiched; maintenance will ind	clude pulling ditches, preserving
New road access plan attachment: Access road engineering design? NO		
Access road engineering design attachment:		

**Operator Name: MATADOR PRODUCTION COMPANY** 

Well Name: LEATHERNECK 3029 FED COM

## Well Number: 223H

### Turnout? N

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Grading

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: Crowned and ditched; no crossings necessary

Road Drainage Control Structures (DCS) description: Crowned and ditched

Road Drainage Control Structures (DCS) attachment:

## Access Additional Attachments

## Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

LN\_Slot34\_1mi\_well\_map\_MAP3\_20190716114650.pdf

# Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

**Production Facilities description:** A 500' x 500' tank battery will be built directly East of the well pad. A 125.51' power line will connect the well pad and the production facility to existing power lines on the West side Magnum Road. **Production Facilities map:** 

LN\_Slot34\_prod\_fac\_layout\_FIG1\_20190716114705.pdf

# Section 5 - Location and Types of Water Supply

Water Source Table

<b>Operator Name:</b> MATADOR PRODL <b>Well Name:</b> LEATHERNECK 3029 F		mber: 223H
Water source type: GW WELL		
Water source use type:	SURFACE CASING	
	STIMULATION	
	INTERMEDIATE/PRODUCTIC CASING	N
Source latitude:		Source longitude:
Source datum:		
Water source permit type:	PRIVATE CONTRACT	
Water source transport method:	TRUCKING	
Source land ownership: PRIVATE		
Source transportation land owne	rship: PRIVATE	
Water source volume (barrels): 20	0000	Source volume (acre-feet): 2.577862
water source volume (barrels). 20		oburce volume (acre-reek). 2.077002
Source volume (gal): 840000		
Source volume (gal): 840000 /ater source and transportation ma N_Slot34_water_source_exist_road_	<b>p:</b> MAP1_20190716114720.pdf	C 03570 and C 03607) on private land in 24-21s-27e.
Source volume (gal): 840000 /ater source and transportation ma N_Slot34_water_source_exist_road_ /ater source comments: Water will b ew water well? NO	<b>p:</b> MAP1_20190716114720.pdf be trucked from two water wells (	
Source volume (gal): 840000 Vater source and transportation ma N_Slot34_water_source_exist_road_ Vater source comments: Water will h ew water well? NO New Water Well	<b>p:</b> MAP1_20190716114720.pdf be trucked from two water wells (	C 03570 and C 03607) on private land in 24-21s-27e.
Source volume (gal): 840000 /ater source and transportation ma N_Slot34_water_source_exist_road_ /ater source comments: Water will b ew water well? NO New Water Well Well latitude:	<b>p:</b> MAP1_20190716114720.pdf be trucked from two water wells (	
Source volume (gal): 840000 /ater source and transportation mainsportation mainsportation mainsportation mainsportation mainsportation mainsportation mainsport and the source comments: Water will be water well? NO New Water Well in the source mainsport of the source main source main source mainsport of the source main source m	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude:	C 03570 and C 03607) on private land in 24-21s-27e. Well datum:
Source volume (gal): 840000 Vater source and transportation mains of the source and transportation mains of the source exist_road_vater source comments: Water will be water well? NO New Water Well attraction of a source to the source of t	<b>p:</b> MAP1_20190716114720.pdf be trucked from two water wells (	C 03570 and C 03607) on private land in 24-21s-27e. Well datum:
Source volume (gal): 840000 [ater source and transportation mainsportation mainsportation mainsportation mainsportation mainsportation mainsportation mainsport and the source comments: Water will be water well? NO New Water Well be water well? NO Well latitude: Well latitude: Well target aquifer: Est. depth to top of aquifer(ft): Aquifer comments:	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude:	C 03570 and C 03607) on private land in 24-21s-27e. Well datum:
Source volume (gal): 840000 Vater source and transportation main N_Slot34_water_source_exist_road_ Vater source comments: Water will be water well? NO New Water Well Well latitude: Well latitude: Well target aquifer: Est. depth to top of aquifer(ft): Aquifer comments: Aquifer documentation:	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude: Est thickness c	C 03570 and C 03607) on private land in 24-21s-27e. Well datum:
Source volume (gal): 840000 ater source and transportation ma N_Slot34_water_source_exist_road_ ater source comments: Water will i ater source comments: Water will i ew water well? NO New Water Well Well latitude: Well latitude: Well target aquifer: Est. depth to top of aquifer(ft): Aquifer comments: Aquifer documentation: ell depth (ft):	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude:	C 03570 and C 03607) on private land in 24-21s-27e. Well datum:
Source volume (gal): 840000 (ater source and transportation ma N_Slot34_water_source_exist_road_ (ater source comments: Water will ) (ater source comments: Water will ) (ater source comments: Water will ) (ater source comments: Water well ) Well latitude: Well latitude: Well latitude: Well latitude: Well latitude: St. depth to top of aquifer(ft): Aquifer comments: Aquifer documentation: (ell depth (ft): cell casing outside diameter (in.):	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude: Est thickness of Well casing type:	C 03570 and C 03607) on private land in 24-21s-27e. Well datum: of aquifer: e diameter (in.):
Source volume (gal): 840000 Vater source and transportation main N_Slot34_water_source_exist_road_ Vater source comments: Water will be water well? NO New Water Well Well latitude: Well latitude: Well target aquifer: Est. depth to top of aquifer(ft): Aquifer comments: Aquifer documentation: Vell depth (ft): Vell casing outside diameter (in.): ew water well casing?	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude: Est thickness of Well casing type: Well casing insid	C 03570 and C 03607) on private land in 24-21s-27e. Well datum: of aquifer: e diameter (in.):
Source volume (gal): 840000 Vater source and transportation main N_Slot34_water_source_exist_road_ Vater source comments: Water will be water well? NO New Water Well Well latitude: Well latitude: Well target aquifer: Est. depth to top of aquifer(ft): Aquifer comments: Aquifer documentation: Vell depth (ft): Vell casing outside diameter (in.):	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude: Est thickness of Well casing type: Well casing insid Used casing sou Drill material:	C 03570 and C 03607) on private land in 24-21s-27e. Well datum: of aquifer: e diameter (in.):
Source volume (gal): 840000 Vater source and transportation main N_Slot34_water_source_exist_road_ Vater source comments: Water will be water well? NO New Water Well Well latitude: Well latitude: Well target aquifer: Est. depth to top of aquifer(ft): Aquifer comments: Aquifer documentation: Vell depth (ft): Vell casing outside diameter (in.): ew water well casing? rilling method:	p: MAP1_20190716114720.pdf be trucked from two water wells ( Info Well Longitude: Est thickness of Well casing type: Well casing insid Used casing sour	C 03570 and C 03607) on private land in 24-21s-27e. Well datum: of aquifer: e diameter (in.): rce:

**Operator Name: MATADOR PRODUCTION COMPANY** 

Well Name: LEATHERNECK 3029 FED COM

Well Nu	<b>nber: 2</b> 23H
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Water well additional information:

State appropriation permit:

Additional information attachment:

## Section 6 - Construction Materials

Using any construction materials: YES

**Construction Materials description**: Top 6" of soil and brush will be stockpiled east of the pad. Pipe racks will be to the north. A closed loop drilling system will be used. Caliche will be hauled from an existing Constructors, Inc. pits on private land in NWNE 34-21s-27e and S2 13-22s-26e.

Construction Materials source location attachment:

LN\_Slot34\_construction\_methods\_FIG1\_20190716114740.pdf

# Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drill cuttings, mud, salts, and other chemicals; trash; chemical toilets

Amount of waste: 1000 barrels

Waste disposal frequency : Daily

**Safe containment description:** Drill cuttings, mud, salts, and other chemicals will be stored in steel mud tanks on pad; trash will be placed portable trash cage; human waste will be disposed of in chemical toilets. **Safe containmant attachment:** 

Waste disposal type: OTHER

**Disposal location ownership: OTHER** 

Disposal type description: Public/Private

**Disposal location description:** Steel tanks will be hauled to CRI's state approved (NM-01-0006) disposal site at Halfway, NM; portable trash cage will be hauled to Eddy County landfill; chemical toilets will be hauled to Carlsbad wastewater treatment plant.

 Reserve Pit

 Reserve Pit being used? NO

 Temporary disposal of produced water into reserve pit?

 Reserve pit length (ft.)
 Reserve pit width (ft.)

 Reserve pit depth (ft.)
 Reserve pit volume (cu. yd.)

 Is at least 50% of the reserve pit in cut?

 Reserve pit liner

 Reserve pit liner

 Reserve pit liner specifications and installation description

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Well Name: LEATHERNECK 3029 FED COM

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Mall	Mirim	hor	223H
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Cuttings Area being used? NO		
Are you storing cuttings on location? YES		
Description of cuttings location Steel tanks on pad		
Cuttings area length (ft.)	Cuttings	area width (ft.)
Cuttings area depth (ft.)	Cuttings	area volume (cu. yd.)
Is at least 50% of the cuttings area in cut?		
WCuttings area liner		
Cuttings area liner specifications and installation descrip	otion	

**Section 8 - Ancillary Facilities** 

Are you requesting any Ancillary Facilities?: NO Ancillary Facilities attachment:

### Comments:

# Section 9 - Well Site Layout

Well Site Layout Diagram:

LN\_Slot34\_well\_site\_layout\_FIG1\_20190716114800.pdf

**Comments:** See attachments for depictions of the well pad, trash cage, and access onto the location, parking, living facilities, and rig orientation.

# Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: LEATHERNECK 3029 SLOT Multiple Well Pad Number: 3/4

Recontouring attachment:

LN\_Slot34\_recontour\_FIG2\_20190716114822.pdf

Drainage/Erosion control construction: Crowned and ditched

Drainage/Erosion control reclamation: Harrowed on the contour

**Operator Name: MATADOR PRODUCTION COMPANY** 

Well Name: LEATHERNECK 3029 FED COM

Well Number: 223H

Well pad proposed disturbance (acres): 3.65	Well pad interim reclamation (acres): 0.69	Well pad long term disturbance (acres): 2.96
Road proposed disturbance (acres): 0.71	Road interim reclamation (acres): 0	Road long term disturbance (acres): 0.71
Powerline proposed disturbance (acres): 0.04	Powerline interim reclamation (acres):	Powerline long term disturbance (acres): 0.04
Pipeline proposed disturbance	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance
(acres): 0 Other proposed disturbance (acres):	Other interim reclamation (acres): 0	(acres): 0 Other long term disturbance (acres):
5.74 Total proposed disturbance: 10.14	Total interim reclamation: 0.69	5.74 Total long term disturbance: 9.45
Total proposed disturbance. 10.14		rotariong term disturbance: 9.45

**Disturbance Comments:** 

**Reconstruction method:** Interim reclamation will shrink the well pad by 0.69 acres by removing caliche and reclaiming the west side (50' x 600'), leaving 5.26 acres for 14 wells and truck turn around. Soil and brush will be evenly spread over disturbed areas. Disturbed areas will be contoured to match pre-construction grades.

**Topsoil redistribution:** Enough stockpiled topsoil will be retained to cover the remainder of the pad when the wells are plugged. Once the last well is plugged, then the remainder of the pad and new road will be similarly reclaimed. **Soil treatment:** None

Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road:

**Existing Vegetation Community at the road attachment:** 

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

**Existing Vegetation Community at other disturbances:** 

Existing Vegetation Community at other disturbances attachment:

Non native seed used?

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project?

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO Seed harvest description:

Seed harvest description attachment:

Operator Name: MATADOR PRODUCTION COMPA	NY .	
Well Name: LEATHERNECK 3029 FED COM	Well N	umber: 223H
Seed Management		
Seed Table		
Seed Summary	Total pour	nds/Acre:
Seed Type Pounds/Acre		
Seed reclamation attachment:	-	
<b>Operator Contact/Responsible Offic</b>	ial Contact	Info
First Name:	Last Name:	
Phone:	Email:	
Seedbed prep:		
Seed BMP:		
Seed method:		· ·
Existing invasive species? NO		
Existing invasive species treatment description:		i i i i i i i i i i i i i i i i i i i
Existing invasive species treatment attachment:		
Weed treatment plan description: To BLM standards		
Weed treatment plan attachment:		·
Monitoring plan description: To BLM standards		
Monitoring plan attachment:		ĸ
Success standards: To BLM satisfaction		
Pit closure description: No pit		
Pit closure attachment:		
Section 11 - Surface Ownership		
Section 11 - Surface Swifership		
Disturbance type: WELL PAD		
Describe:		
Surface Owner: BUREAU OF LAND MANAGEMENT		
Other surface owner description:		
BIA Local Office:		
BOR Local Office:		

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Operator Name: MATADOR PRODUCTION COMPANY         Well Name: LEATHERNECK 3029 FED COM       Well Number         COE Local Office:       DD Local Office:         DOD Local Office:       State Local Office:         Will Number       State Local Office:         Will Number       State Local Office:         USFWS Local Office:       USFWS Local Office:         USFWS Local Office:       USFS Region:         USFS Forest/Grassland:       USFS Range         Disturbance type: OTHER       USFS Forest/Grassland:         Disturbance type: OTHER       Surface Owner: BUREAU OF LAND MANAGEMENT         Other surface owner description:       BIA Local Office:         BOR Local Office:       COE Local Office:         DOD Local Office:       DOD Local Office:	
COE Local Office: DOD Local Office: NPS Local Office: State Local Office: USFWS Local Office: USFWS Local Office: USFS Region: USFS Forest/Grassland: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region: USFS Region: USFS Region: USFS Region: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region:	
DOD Local Office: NPS Local Office: State Local Office: USFWS Local Office: Other Local Office: USFS Region: USFS Forest/Grassland: USFS	er District:
NPS Local Office: State Local Office: Military Local Office: USFWS Local Office: USFS Region: USFS Forest/Grassland: USFS Forest/Grassland: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region: USFS Region: USFS Region: USFS Region: USFS Region: USFS Region: USFS Region: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region: USFS Forest/Grassland: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region: USFS Forest/Grassland: USFS Region: USFS Region: USFS Region: USFS Region: USFS Forest/Grassland: USFS Region: USFS Reg	er District:
State Local Office: Military Local Office: USFWS Local Office: USFS Region: USFS Forest/Grassland: USFS Forest/Grassland: Disturbance type: OTHER Describe: POWERLINE Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: BIA Local Office: BOR Local Office: COE Local Office:	er District:
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USFS Forest/Grassland: USFS Range Disturbance type: OTHER Describe: POWERLINE Surface Owner: BUREAU OF LAND MANAGEMENT Other surface owner description: BIA Local Office: BOR Local Office: COE Local Office:	er District:
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BOR Local Office: COE Local Office:	
COE Local Office:	
DOD Local Office	
NPS Local Office:	
State Local Office:	
Military Local Office:	
USFWS Local Office:	
Other Local Office:	
USFS Region:	
USFS Forest/Grassland: USFS Range	

Operator Name: MATADOR PRODUCTION COMPANY					
Well Name: LEATHERNECK 3029 FED COM	Well Numb	ber: 223H			
Disturbance type: OTHER					
Describe: PRODUCTION FACILITIES PAD					
Surface Owner: BUREAU OF LAND MANAGEMENT				•	
Other surface owner description:					
BIA Local Office:					
BOR Local Office:			×		
COE Local Office:					
DOD Local Office:					
NPS Local Office:					
State Local Office:					
Military Local Office:					
USFWS Local Office:					
Other Local Office:					
USFS Region:					
USFS Forest/Grassland:	USFS Rang	ger District:		-	

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

**BIA Local Office:** 

**BOR Local Office:** 

**COE Local Office:** 

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

**USFWS Local Office:** 

**Other Local Office:** 

**USFS Region:** 

USFS Forest/Grassland:

## **USFS Ranger District:**