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Submit One Copy To Appropriate District State of New Mexico Office RECEIVEDnergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210EB 2 1 20 AIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd. Exception OCD ARTES ASouth St. Francis Dr. 1000 Rio Brazos Rd. Exception OCD ARTES AND REPORTS ON WELLS District IV 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Form C-103 Revised November 3, 2011 WELL API NO. 30-01528356 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. GR 30 State 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 01
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 2208 W Main Artesia NM 88210		10. Pool name or Wildcat Nash Draw; Delaware
4. Well Location		
Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line		
Section <u>30</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>Ede</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3078' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. $A_{int} = F_{int} + F$		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location $(1 + 1)^{1/2}$		
from lease and well location. Concrete pieces Not Aerobel All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical se location, except for utility's distribution infrastructure.	rvice poles a	nd lines have been removed from lease and well
When all work has been completed, return this form to the appropriate Distric	ct office to sci	chedule an inspection.
SIGNATURE TITLE: Regula	itory Tech	DATE: 2/19/2020
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores2@concho.com PHONE: 575-748-6946		
For State Use Only	DEN	$G \subset ()$
APPROVED BY:		DATE 3/10/20

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