

Submit One Copy To Appropriate District State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Minoral Line Minoral Lin	Form C-103 Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LG-249
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator GRIZZLY OPERATING LLC	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	PECOS SLOPE; ABO
4. Well Location	
Unit Letter D: 660 feet from the NORTH line and 660 feet from the	
Section 25 Township 4S Range 24E NMPM County C	
3998' GR	i, OK, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report of	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
· —	DIAL WORK
_	ÉNCE DRILLING OPNS.☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
POLL OR ALTER CASING MOLTIFLE COMPL CASIN	G/CEIVIENT JOB
	cation is ready for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes 	
A steel marker at least 4" in diameter and at least 4' above ground level has	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUM	APED OHADTED/OHADTED LOCATION OF
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFO	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground conto	ur and has been cleared of all junk, trash, flow lines and
other production equipment. Burged Plast & Craer Wat Remarked Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow	lines, production equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	1
All other environmental concerns have been addressed as per OCD rules.	No Change
Pipelines and flow lines have been abandoned in accordance with 19.15.35. retrieved flow lines and pipelines.	10 NMAC. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical services	ce poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District o	ffice to schedule an inspection.
SIGNATURE TITLE PRODUCT	TION SUPERINTENDENT DATE 03/05/2020
TYPE OR PRINT NAME C.M. BLOODWORTH, P.E. E-MAIL: mbloodworth	n@vnrenergy.com PHONE: 432-770-9738
For State Use Only	60 , ,
APPROVED BY: TITLE Conditions of Approval (if any):	DATE 3/13/20