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		FEB 1	4 2020		
Submit One Copy To Appropriate District Office District I Ener	State of New Mexico gy, Minerals and Natu	RD-OC	DARTESI	Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-03204		
811 S. First St., Artesia, NM 88210 OIL District III	CONSERVATION DIVIS		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	•	STATE 6. State Oil & C	X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		E-537	Jas Lease 110.	
SUNDRY NOTICES AND			7. Lease Name	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR	SE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Old Loco Unit	t	
PROPOSALS.) 1. Type of Well: XOil Well Gas Well	Other		8. Well Number 4		
2. Name of Operator Tandem Energy Corporation			9. OGRID Number 236183		
3. Address of Operator			10. Pool name o		
5065 Westheimer Rd. Suite 920, Houston, TX 77056			Grayburg Jackson		
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet fro	om the <u>N</u> line and <u>990</u> feet	from the V	V <sub>line</sub>		
Section 32 Township 17S Range 29E NMPM County Eddy					
11. Eleva	ation (Show whether DR, RKB, I 3610' GL	RT, GR, etc.,			
12. Check Appropriate Box to Indicate		or Other D	ata		
NOTICE OF INTENTIO	N TO <sup>,</sup>	SUB	SEQUENT RI		
<sup>1</sup> PERFORM REMEDIAL WORK D PLUG A	WORK 🗍 PLUG AND ABANDON 🔲 🛛 REMEDIAL WORK 🔄 ALTERING CASING 🗌				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CULL OR ALTER CASING					
·	_				
OTHER: All pits have been remediated in compliant				pection after P&Aand closure plan.	
X Rat hole and cellar have been filled and le A steel marker at least 4" in diameter and a					
	-				
<u>OPERATOR NAME, LEASE NAM</u> UNIT LETTER, SECTION, TOWN					
PERMANENTLY STAMPED ON 1				<u> </u>	
The location has been leveled as nearly as	possible to original ground cont	our and has	been cleared of al	l junk, trash, flow lines and	
other production equipment. Burned Wine Not Removed Trash Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining	well on lease, the battery and pi	t location(s)	) have been remed		
OCD rules and the terms of the Operator's pit p from lease and well location.	ermit and closure plan. All flow $\Lambda = \frac{1}{2} + \frac{1}{2}$	v lines, prod	uction equipment	and junk have been removed	
from lease and well location. Here A	en removed. Portable bases hav	e been remo	ved. (Poured onsi	te concrete bases do not have	
to be removed.) <b>32</b> . <b>7953651</b> × All other environmental concerns have been	en addressed as per OCD rules.	32.795	(17922 ×	104.10176651	
Pipelines and flow lines have been abando	ned in accordance with 19.15.35	5.10 NMAC	. All fluids have b	been removed from non-	
retrieved flow lines and pipelines.	well on lease: all electrical serv	ice poles an	d lines have been	removed from lease and well	
location, except for utility's distribution infrast	ructure.				
When all work has been completed, return this	form to the appropriate District	office to sch	edule an inspectio	on.	
$ \cdot ) \circ $					
SIGNATURE / aun / want	TITLE Petrole	um Engine	er	DATE2/11/2020	
TYPE OR PRINT NAME David Trant	E-MAIL: davic	lt@T5Ener	gy.com	PHONE: 713-987-7358	
For State Use Only APPROVED BY:			5	GC	
APPROVED BY:	TITLE	ENIE	<u>u</u>	DATE 3/12/20	

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APPROVED BY	/•
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TITLE DENIED DATE 3/12/20

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