Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR MAR 18 2000

FORM APPROVED

5. Lease Serial No. NMNM27276

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SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to proposals. ARTES Do not use this form for proposals to drill or to proposals.	

2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com 2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com 3. 30- Phone No. (include area code) Ph: 432-686-6996 3. 30- Phone No. (include area code) Ph: 432-686-6996 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 3. 2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NA TURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 2. Notice of Intent	abandoned well. Use form 3160-3 (APD Antis and proposa				6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com 3. Address MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T18S R30E SWSE 660FSL 2180FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Describe Proposed or Completed Operation: Gasing Repair New Construction Recomplete Venting and/or plug Back New Construction Recomplete Venting and/or plug Sick following completion of the involved operations. If the operation results in a multiple completion or necessified and report on the time to deepen directionally or recomplete horizontally, give subsurface locations and anessured and rice ventical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Reports must be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion in a new interval. a Form 3160-4 must be filed only after all pertinent that the site is ready for final inspection. EOR IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARE ON DEEP BDX FEDERAL 1H 3001522793 Accepted for records Accepted for records	· · · · · · · · · · · · · · · · · · ·							l/or No.
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·					
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Ph: 432-686-6996 Leo-BONE SPRING, SOUTH Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T18S R30E SWSE 660FSL 2180FEL 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NA TURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Recomplete Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/10/20-09/10/20 DUE TO MID-STREAM VOLATILITY BENSON DEEP BDX FED 1 PFL BENSON DEEP BDX FEDERAL 1H 3001522793			·					
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□ Subsequent Report □ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Temporarily Abandon □ Recomplete □ Change Plans □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed one testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/10/20-09/10/20 DUE TO MID-STREAM VOLATILITY BENSON DEEP BDX FED 1 PFL BENSON DEEP BDX FED 1 PFL BENSON DEEP BDX FEDERAL 1H 3001522793	Notice of Intent	•	-	racturing	_	,	_	
Convert to Injection	☐ Subsequent Report	☐ Casing Repair	-	_	•		Other	
Convert to Injection Plug Back Water Disposal	☐ Final Abandonment Notice	☐ Change Plans	. Plug and Al	andon	☐ Temporarily	Abandon		l/or Flari
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #505859 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2020 (20PP1456SE)		Electronic Submission #50585 For EOG RESOURCES	INCORFIORATE	D. sent to	the Carlsbad			
Name (Printed/Typed) KRISTINA AGEE Title SR. REGULATORY ADMINISTRATOR		·			•	•		
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Signature (Electronic Submission) Date 03/06/2020	Signature (Electronic S	ubmission)	Date	03/06/20)20	•	•	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		THIS SPACE FOR F	EDERAL OR	STATE (OFFICE USE			4
Approved By JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 03/11	Approved By_JONATHON SHEPA	.R <u>D</u>	TitleF	ETROLE	UM ENGINEER	•	Date 0;	3/11/202
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad	rtify that the applicant holds legal or equ	iitable title to those rights in the subje	ect lease	Carlsbad	ı	·		