RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of NeMARcicb 1 2020 Form C-104
Energy, Minerals & Natural Resources Revised August 1, 2011

OTTABLE DE COD ARTES L'Copy to appropriate District Office

District IV			. 07505	1 44		1 1 anois Di	•				AM	ENDED REPORT	
1220 S. St. Fran	cis Dr., Sa				Santa Fe, N LOWABLE		 	ND 17 A 7	TION '	TO TRAI	NSPA) RT	
¹ Operator n	AND AU		,	D Numl									
Devon Energy Production Company, L.P.						,					613		
333 West She			3 Reaso	n for Fil	ing Code/ E N\	ffectiv N /	e Date 2/17/20						
API Numbe		+	ļ		⁶ Pool Cod								
					C-015 G-08 S23	015 G-08 S233102C;; WOLFCA						98123	
⁷ Property Code 8 Property 316874				erty Name TOMB RAIE			1-12 FED			9 Well Nu	nber	732H .	
	rface Lo	cation						<u> </u>					
Ul or lot no.			p Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/West li	ne	County	
3	1	239			210	North			2139	W	est	EDDY	
		le Loca		1	F 4 41	I N 15 1	1:	F 6-	46 - 1	F(13/ E-	1	County .	
UL or lot no		Townshi	.		Feet from the			reet in		East/West li	- 1	EDDY	
12 Lse Code	12	235		onnection	1231 15 C-129 Perr		outh	C-129 Eff	1787		est	Expiration Date	
F		Code	Date 2/17/20		C-125 FCII	int rumber		C-127 CII	cenire D	"" `	-147	Capitation Date	
III. Oil	and Gas	Transi		, ,	·					J			
18 Transpor							rter Name					²⁰ O/G/W	
OGRID				ddress									
036785			DCP Midstream									Gas	
		P.O. Box 50020 Midland						.0-0020		Ī		Ny s	
320009		Enlink Midekenson Opposition 1										Oil	
		EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201											
05161	8	Enterprise Field Service:						;				Gas	
		P.O. Box 4324 Houston, TX 77210-4324											
37196							+			[Gas	
37130				3100	McKinnon St.,	gy Delaware,	- 1	TX 75201					
				3100	Wickimon St.,	Ste. 000, Da		1X 75201					
IV. Well Com 21 Spud Date		22 Ready Date			²³ TD	24 PBTI	 	25 Perfora		ins	²⁶ DHC, MC		
8/19/1	I	2/17/20			21126		21019		12443 - 20962				
²⁷ He	ole Size		28 Casin	g & Tubi	ng Size	²⁹ De	pth S	Set		30 S	acks (Cement	
47.4/20		13-3/8"			0"		.	708			745		
17-1/2"				13-3/	•		+	700		743			
10-5/8"			8-5/3		3"		8	8376		3140			
9-7/8"			8-5/8		3"			11458		<u> </u>			
7 -7/8"			5 - 1/2"				2:	1080			2755		
V. Well	Test D	ata					+						
31 Date New			ivery Date	ubing: N	OT SET Test Date	34 Test	Leng	gth	35 Tbg	, Pressure	3	6 Csg. Pressure	
			•		2 /22 /22					·c :		01	
2/17/2 37 Choke S			<u>17/20</u> Oil	+	2/29/20 "Water	40	24 Gas	hrs		0 psi		0 psi Test Method	
		-	75 661		5418 bbl		OF C	8 mcf					
² I hereby cer	tify that t		75 bbl the Oil Co	nservation	Division have		ומנה		NSERV	ATION DIVI	SION		
been complied	l with and	that the i	nformation	given abo			+	`	•	_	_		
complete to the Signature:	ic nest of	my Know!	eage and be	nei.		Approved by:	7	/ /// A A A -		1 21		donny_	
	$-\varnothing$	muy	Hun	W			<u>/</u>	-gn			2	amy	
Printed name:					:	Title:	tle: Grenologist			3 <i>†</i>	V		
Title:						Approval Dat	e: ,	7/1/2					
	Regula	itory Ana	yst				ک_	- 6	4	-20	'		
E-mail Addre		lonny U-	mc@dus :	· ·								10	
Date: Phone:											XX		