Submit One Copy To Appropriate District Form C-103 of New Mexico Sard Natural Resources Revised November 3, 2011 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 OIL MARSER VATION DIVISION 30-015-23736 District II 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III FAMEDS OF ACTES STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM B-2071 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NG Phillips State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other 27 9. OGRID Number 2. Name of Operator COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W Main Artesia NM 88210 Artesia, ON-GRBG-SA 4. Well Location Unit Letter I: 2265 feet from the North line and 978 feet from the East line Township 178 Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649.5' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Mark The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. The how have been cut off at least two feet below ground level. [X] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Burned Piech, Not Properly Alandoned

All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. [X] If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

TITLE Regulatory Technician

DATE 3/4/2020

TYPE OR PRINT NAME Delilah Flores

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GC

APPROVED BY:

TITLE

DATE 3/25/

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

Conditions of Approval (if any):