Form 3160-5 (June 2015)

1. Type of Well

4. Location of Well (Footage, Sec., T., R., M., or Survey Desc. Sec 36 T25S R31E SESE 400FSL 440FEL 32.080639 N Lat, 103.724487 W Lon

13. Describe Proposed or Completed Operation: Clearly state all

APMEN UNITED STA DEPARTMENT OF T BUREAU OF LAND M

Type of Well Oil Well Seas Well Other	BUNDRY Do not use thi	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAGE NOTICES AND REPOI s form for proposals to II. Use form 3160	NTERIOR 1 2 2020 RTS ON WELLS Drill or to company TES	SIA .	OMB NO	APPROVED D. 1004-0137 nuary 31, 2018 r Tribe Name	<u>-</u>
COLTRANE 36/25 W1PI FED COM 2 Name of Operator	SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		_
Address PO BOX 5270 B. 755-393-5905 D. Fineld and Pool or Exploratory Area WOLFCAMP WOL	·				8. Well Name and No. COLTRANE 36/25 W1PI FED COM 2H		-
PO BOX 5270 Ph: 575-393-5905 WOLFCAMP							-
Sec 36 T25S R31E SESE 400FSL 440FEL 32.080639 N Lat, 103.724487 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	P O BOX 5270	Ph: 575-393-5905			Exploratory Area	_	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		_
TYPE OF SUBMISSION Notice of Intent					EDDY COUNTY, NM		
□ Notice of Intent □ Acidize □ Deepen □ Production (Start/Resume) □ Water Shut-Complete □ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Other Hydraulic Fracturing □ Reclamation □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal □ Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/14/2019 Ran CCL, GR, CNL & CBL logs. Logged from 11537' to surface. TOC @ surface. 11/15/2019 RIH with coil tbg to PBTD @ 19410'. MIRU Frac equipment. 01/15/2020 Frac Horizontal Wolfcamp from 12142' MD (11974' TVD) to 19410' MD (12069' TVD). 1620	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	-
□ Notice of Intent □ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal □ Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed onc testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/14/2019 Ran CCL, GR, CNL & CBL logs. Logged from 11537' to surface. TOC @ surface. 11/15/2019 RIH with coil tbg to PBTD @ 19410'. MIRU Frac equipment. 01/15/2020 Frac Horizontal Wolfcamp from 12142' MD (11974' TVD) to 19410' MD (12069' TVD). 1620	TYPE OF SUBMISSION	TYPE OF ACTION					
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Casing Repair New Construction Recomplete Hydraulic Fraction Plug and Abandon Temporarily Abandon Hydraulic Fraction Plug Back Water Disposal		☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		■ Well Integrity	
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	11/15/2019 RIH with coil tbg t	o PBTD @ 19410'. MIRU	J Frac equipment.				
Flowback well for cleanup. 01/24/2020 Put well on production	holes, 0.39" EHD, 120 deg ph	/olfcamp from 12142' MD asing. Frac in 46 stages v					
01/24/2020 Put well on production	Flowback well for cleanup.			,	3/13/ NMOC	TD .	
Acceptant with on production.	01/24/2020 Put well on production.				of tecas		

14. I hereby certify that the foregoing is true and correct. Electronic Submission #505224 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/03/2020 (20PP1409SE) **AUTHORIZED REPRESENTATIVE** Name (Printed/Typed) JACKIE LATHAN Title 03/03/2020 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JONATHON SHEPARD TitlePETROLEUM ENGINEER Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

3/24/20AB

Date 03/05/2020

Additional data for EC transaction #505224 that would not fit on the form

32. Additional remarks, continued

We are asking for an exemption from tubing at this time.

Bond on file: NM1693 nationwide & NMB000919

Revisions to Operator-Submitted EC Data for Sundry Notice #505224

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

NMNM19619

HF SR

NMNM19619

Agreement:

Operator:

Lease:

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905

JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905

Tech Contact:

Admin Contact:

JACKIE LATHAN AUTHORIZED REPRESENTATIVE

E-Mail: jlathan@mewbourne.com

Ph: 575-393-5905

Location:

State:

County: **EDDY**

Field/Pool:

PURPLE SAGE; WOLFCAMP

Well/Facility:

COLTRANE 36/25 W1PI FED COM 2H Sec 36 T25S R31E Mer NMP SESE 400FSL 440FEL

MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905

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NM EDDY

WOLFCAMP

COLTRANE 36/25 W1PI FED COM 2H Sec 36 T25S R31E SESE 400FSL 440FEL 32.080639 N Lat, 103.724487 W Lon