Fôrm 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR MAR 0 6 2020 BUREAU OF LAND MANAGEMENT MAR 0 6 2020

FORM APPROVED OMB NO. 1004-0137

5 NMLC065478B

CAPITOS, Juitua
Lease Serial No.
NIAL COCE 470D

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to the land of the	TECIA
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to end to the proposals of the proposals. ART abandoned well. Use form 3160-3 (APD) for such proposals.	

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. FALCON 3 A FEDERAL 21 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator MIKE PIPPIN API Well No. Contact: LIME ROCK RESOURCES II A LP 30-015-33352-00-S1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Λrea RED LAKE-GLORIETA-YESO 1111 BAGBY STREET SUITE 4600 Ph: 505.327.4573 HOUSTON, TX 77002 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 3 T18S R27E NENE 990FNL 990FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report □ Casing Repair ■ New Construction ☐ Recomplete ☐ Other ☐ Final Abandonment Notice □ Change Plans ☑ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS IS FOR A P&A INTENT. LIME ROCK would like to P&A this Red Lake, Glorieta-Yeso NE oil well as follows: MIRUSU. TOH w/production equipment. Run csg crapper to 2950'. Set a 5-1/2" CIBP @ 2950'. Load hole w/water & circ clean. PT 5-1/2" csg to 500 psi. If csg does not test, spot 8 tag subsequent plugs as appropriate. Plug #1, 2950'-2926' top of Glorieta @ 2976'. W/end of tbg just above CIBP @ 2950', pump 25 sx cmt (221'). WOC. Tag cmt. Circ hole w/P&A mud (25 sx gel/100 bbls water). Plug #2, 397' to surface. 8-5/8" surface csg @ 347'. W/tbg @ 397' circ cmt to surface (~45 sx). TOH. Cut off csg below surface csg flange. Top off csgs w/cmt. Install P&A marker with cmt to comply with government specs. RDMO location. Cut off anchors & restore location. See attached Screphed for record. I hereby certify that the foregoing is true and correct Electronic Submission #503971 verified by the BLM Well Information System
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/21/2020 (20PP1292SE) Name (Printed/Typed) MIKE PIPPIN PETROLEUM ENG (AGENT) 02/21/2020 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 03/03/2020 TitlePETROLEUM ENGINEER Approved By LQNG VO Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Revisions to Operator-Submitted EC Data for Sundry Notice #503971

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

ABD NOI

ABD NOI

Lease:

NMLC065478B

NMLC065478B

Agreement:

Operator:

LIME ROCK RESOURCES II-A,L.P. 3104 N SULLIVAN FARMINGTON, NM 87401 Ph: 505-327-4573

Admin Contact:

MIKE PIPPIN PETROLEUM ENGINEER

E-Mail: mike@pippinllc.com

Ph: 505-327-4573

Tech Contact:

MIKE PIPPIN PETROLEUM ENGINEER

E-Mail: mike@pippinllc.com

Ph: 505-327-4573

Location:

State: County: NM EDDY

Field/Pool:

RED LAKE, GL-YESO NE 96836

Well/Facility:

FALCON 3 A FEDERAL 21 Sec 3 T18S R27E NENE 990FNL 990FEL

LIME ROCK RESOURCES II A LP 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 Ph: 713.292.9510

MIKE PIPPIN PETROLEUM ENG (AGENT)

Ph: 505.327.4573

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Ph: 505.327.4573

NM EDDY

RED LAKE-GLORIETA-YESO

FALCON 3 A FEDERAL 21 Sec 3 T18S R27E NENE 990FNL 990FEL

Mike Pippin

From:

Mike Pippin <mike@pippinllc.com> on behalf of Mike Pippin

Sent:

Monday, March 2, 2020 4:12 PM

To:

Doug Lacey -

Subject:

Re: APD's on federal wells

The most important thing is to send the State a copy of the approved APD since the BLM will not do it now.

On Mon, Mar 2, 2020 at 12:57 PM Doug Lacey < @iscevi@finerockresources.com> wrote:

Mike, the BLM approved permits on the Condor 8 Federal 4II and the Hawk 9 Federal Com 1II on 2/28. What's the process (and timing) for getting them approved by the State?

Doug Laces

Landman



Heritage Plaza

1111 Bagby Street, Suite 4600

Houston, Texas 77002

t 713-345-2147

f713-345-2197

c 346-241-6163

dlacey@limerockresources.com