Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC061634B

SUNDRY NOTICES AND REPORTS ON WELLS AR () & 2000 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals APD

Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	-	8. Well Name and No. POKER LAKE UNIT 29 BS 121H					
Name of Operator XTO PERMIAN OPERATING	MELANIE COL llins@xtoenergy	LINS .com	9. API Well No. 30-015-45935-00-X1				
3a. Address 3b. Phone No. 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-218 MIDLAND, TX 79707 Ph: 432-218			include area code) 3709	-	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., 7		11. County or Parish, State					
Sec 29 T25S R31E SWNW 23 32 102200 N Lat, 103 806755		EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepe	n	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New Construction		Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	g and Abandon Tempo		rarily Abandon Drilling Operations		
	☐ Convert to Injection	🗖 Plug B	ack	■ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations on the referenced well. 12/30/2019 Spud well/ 12/30/2019-1/01/2020 Drill 17-1/2 in hole to TD 1054. Set 13-3/8 in BTC 54.5 csg to 1054. Cmt w/940 sx/288 bbls/1.72 yld Class C Lead cmt. Cmt w/400 sx/94 bbls/1.32 yld Class C Tail cmt. Circ. 125 bbls to surface. WOC. Test csg to 1500psi 30 minutes. Good test. 1/01/2020-1/03/2020 Drill 12-1/4 in hole to TD 4130. Set 9-5/8 in J55/L80 BTC 40 lb csg to 4120. Cmt w/1350 sx/430 bbls/1.79 yld Class C Lead cmt, then 490 sx/115 bbls/1.32 yld Class C Tail cmt. Circ 140 bbls to surface. WOC. TEst csg to 2765psi 30 minutes. Good test.							
Con	Electronic Submission #5 For XTO PERMIA nmitted to AFMSS for proce	N OPERATING ssing by PRISC	LLC, sent to the LLLA PEREZ or	he Carlsbad n 02/26/2020 (20PP1362SE)		
Name (Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST				
Signature (Electronic S	Submission)	C	Date 02/26/20	020			
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	BE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date			Date 02/26/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 IJ S.C. Section 1001 and Title 42	U.S.C. Section 1212 make it a a	rima for any name	n knowingly and	willfully to me	to to only demonstrated on a	annati of the Heitad	

Additional data for EC transaction #504527 that would not fit on the form

32. Additional remarks, continued

1/04/2020-2/13/2020 Drill 8-3/4 in hole to TD 11858. Set 7 in P110CHYP BTC 32 lb csg to 11858. Cmt w/620 sx/273 bbls/2.47 yld Class TXI Lead cmt, then 250 sx/66bbls/1.24 yld Class H·Tail cmt. Circ 0 bbls/sx to surface. WOC. TOC 3500 ft. Test csg to 5700psi 30 minutes. Good test.

KOP 10903.

02/13/20-2/22/20 Drill 6 in hole to TD of well at 19295 ft on 2/19/2020. Set 4-1/2 in CYP110 GBCD 13.5 lb liner to 19295. Cmt w/890 sx/197 bbls/1.24 yld Class H lead cmt. Circ 39 bbls to surface. TOC 10663.

2/20/2020 PBTD 19294.

2/22/2020 Rig released.