

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 334-6178
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAR 04 2020

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCD ARTESIA

WELL API NO.

30-015-46432

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

James Ranch Unit 6 Torino

8. Well Number SWD 001

9. OGRID Number

373075

10. Pool name or Wildcat

SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Permian Operating LLC

3. Address of Operator

6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707

4. Well Location

Unit Letter K : 2211 feet from the SOUTH line and 1402 feet from the WEST line
Section 6 Township 23S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3302 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.

*12/16/2019 Spud well.

12/16/2019-12/19/2019 Drill 24 in hole to TD 416. Set 18-1/2 in J55 87.5# csg to 416. Cmt w/1435 sx/ 340 bbls/ 1.33 yld Class C Tail cmt. Circ 188 bbls to surface. WOC. Tst csg to 1500 psi 30 minutes. Good test.

*12/19/2019-12/27/2019 Drill 17-1/2 in hole to TD 3780. Set 13-3/8 in HCL80 BTC 68# csg to 3774. Cmt w/ 3225 sx/ 1016 bbls/ 1.77 yls Class C Lead cmt, then 882 sx/ 208 bbls/ 1.33 yld Class C Tail cmt. Circ 437 bbls to surface. WOC. Tst csg to 1500 psi 30 minutes. Good test.

*12/28/2019-1/14/2020 Drill 12-1/4 in hole to TD 11395. Set 9-5/8 in HCP110 BTC 53.5# csg to 11390. DV tool @ 3908. Cmt w/731 sx/2844 bbls/ 3.89 yld Class C Lead cmt, then 2nd lead 1279 sx/ 3121 bbls/ 2.44 yld Class C Lead cmt, then 544 sx/641 bbls/ 1.18 yld Class H Tail cmt. Circ 450 bbls to surf. TOC 28 ft. Tst csg to 5400 psi 30 minutes. Good test.

*1/14/2020-2/22/2020 Drill 8=3/4 in hole to TD 15645. Set 7 in CYHCP110 BTC 32# liner to 15635. Cmt w/1004 sx/ 254 bbls/ 1.42 yld Class H Tail cmt. Circ 120 bbls to surface. WOC. Tst csg to 1500 psi 30 minutes. Good test. Drill 6 in hole to TD of well at 16675 on 2/12/2020. Run 4.5 in tubing to 15560. Set packer at 15560. Run 5.5 in tubing to 10495. Release rig on 2/22/2020..

Spud Date: 12/16/2020

Rig Release Date: 2/22/2020

*Does Not Meet OCD Requirements. Rule 19.15.17.14 D
The operator shall file a report of casing and cement test within 10 days

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE Melanie Collins TITLE Regulatory AnalystDATE 3/03/2020Type or print name Melanie CollinsE-mail address: melanie_collins@xtoenergy.com PHONE: 432-218-3709**For State Use Only**

APPROVED BY: _____ TITLE _____

Conditions of Approval (if any): _____

DATE 3/4/20

GC
Accepted for record - NMOC

3/2/2020