

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 16 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM004825

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PENNZOIL 3231 FED COM 125H9. API Well No.
30-015-44924-00-X110. Field and Pool or Exploratory Area
GETTY11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
MATADOR PRODUCTION COMPANY

Contact: CADE LABOLT

E-Mail: cade.labolt@matadorresources.com

3a. Address
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE
DALLAS, TX 752403b. Phone No. (include area code)
1500 972-629-2158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T20S R29E SWNW 2000FNL 408FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

Matador requests the following for their Pennzoil 3231 Fed Com 125H well:
Option to Drill an 8-3/4" pilot hole to 10,800'.

Top of Wolfcamp at 9,375'.
Pilot hole anticipated BHP: 5,110psi (9.1 ppg equivalent MW)
Pilot hole anticipated BHT: 165°F

Matador does not anticipate encountering over pressure in the pilot hole:
February 2017, Matador drilled the Stebbins 20 #123H pilot hole (30-15-43201) with a 9.1 ppg cut

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503645 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/20/2020 (20PP1263SE)

Name (Printed/Typed) CADE LABOLT

Title LANDMAN

Signature (Electronic Submission)

Date 02/18/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By NDUNGU KAMAU

Title PETROLEUM ENGINEER

Date 03/06/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted 3-25-20

Additional data for EC transaction #503645 that would not fit on the form

32. Additional remarks, continued

brine, logged, and set cement plugs from Pilot hole TD back to 6,550'.

Pilot hole will be drilled, multiple logging runs made, and hole will be plugged back with the following plugs:

1200' plug 10,800-9,600' w/220 sx class H @ 11.9 ppg/2.51 yield

1200' plug 9,600- 8,400' w/220 sx class H @ 11/9 ppg/2.51 yield

1200' plug 8,400- 7,200' w/220 sx class H @ 11/9 ppg/2.51 yield

700' plug 7,200- 6,500' w/340 sx class H @ 17.2 ppg/0.97 yield

Adjustments to exact plug placement depths will be shifted based on depths each formation is encountered. This pilot hole will be fitted with a 5M BOP minimum per BLM standards.

Revisions to Operator-Submitted EC Data for Sundry Notice #503645

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM004825	NMNM004825
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FWY SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	CADE LABOLT LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 9726292158	CADE LABOLT LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 972-629-2158
Tech Contact:	CADE LABOLT LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 9726292158	CADE LABOLT LANDMAN E-Mail: cade.labolt@matadorresources.com Ph: 972-629-2158
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	GETTY; BONE SPRING	GETTY
Well/Facility:	PENNZOIL 3231 FED COM 125H Sec 33 T20S R29E Mer NMP 2000FNL 408FWL	PENNZOIL 3231 FED COM 125H Sec 33 T20S R29E SWNW 2000FNL 408FWL

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Matador Production Company
LEASE NO.:	NMNM04825
WELL NAME & NO.:	Pennzoil 3231 Fed Com 125H
SURFACE HOLE FOOTAGE:	2000'/N & 348'/W
BOTTOM HOLE FOOTAGE:	1870'/N & 240'/W
LOCATION:	Section 33, T.20 S., R.29 E., NMPM
COUNTY:	Eddy County, New Mexico

ALL PREVIOUS COAs STILL APPLY.

A. CASING

The pilot hole plugging procedure is approved as written. Note plug tops on subsequent drilling report. The BLM is to be contacted (575-361-2822 Eddy County) (575-393-3612 Lea County) when tagging the plugs.

Or,

Pilot hole is required to have a plug at the bottom of the hole. If two plugs are set, the BLM is to be contacted (575-361-2822 Eddy County) (575-393-3612 Lea County) prior to tag of bottom plug, which must be a minimum of 200' in length. Operator can set one plug from bottom of pilot hole to kick-off point and save the WOC time for tagging the first plug. Note plug tops on subsequent drilling report.