

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87414
District IV - (505) 334-6178
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended to show
casing test

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64338
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Tamaroa Operating, LLC		6. State Oil & Gas Lease No. VB-28310000
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937		7. Lease Name or Unit Agreement Name Hank State 1P SWD
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line Section 21 Township 8S Range 28E NMPM County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001 GR		9. OGRID Number 328666
		10. Pool name or Wildcat Devonian-SWD Devonian-Silurian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7" 26 and 29# L-80 casing was run as follows: 15 jts 29#, 137 jts 26# and 26 jts 29#. The casing was equipped with a Float shoe, Float collar and DV tool. The casing was landed with the bottom of casing at 7572' and DV tool at 6226'.

NINE Energy Services cemented the well as follows:

First Stage: 240 sx Class H 36/65POZ, 2% Bentonite gel, 5% D-3, .15% CPT-51A, .1% CPT-20A, Bump plug @ 11:18 pm, 2/27/20. Open DV tool and circulated out 94 sx from first stage to pit.

Second Stage: Lead; 915 sx Class C 50/50 POZ, 7% Bentonite gel, .6 CPT-19, .84% CPT-45, 4% CPT 503P, 3 lb/sx Kol Seal, .3% CPT 20A, .2% citric acid. Tail; 100 sx Class H 35/65 POZ, 2% Bentonite gel, .5% CPT30 .1% D-3, .1% CPT-20A, .15% CPT51A.

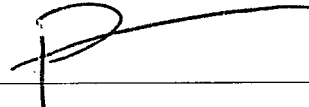
Circulate 98 sx to surface, bump plug @ 7:50 am, 2/28/20. Test floats OK, RD NINE Energy. Rig released @ 4:00 pm 2/28/20

The 5 1/2" casing was tested when drilled out as reported on the Completion C-103 of 3/11. Above DV tool: 1500 psi 30 min no leakoff - test OK. Below DV tool 1500 psi 30 min no leakoff - OK, Above packer @7199 600 psi 30 minutes no leakoff - test OK

Spud Date: February 9, 2020

Rig Release Date: February 28, 2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant DATE 3/13/20

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660
For State Use Only

APPROVED BY:  TITLE Staff DATE 3/24/20
Conditions of Approval (if any):