Submit One Copy To Appropriate District RECENTED New Mexico	Form C-103	
Engrand Min chains Description	Revised November 3, 2011	
District II OIL CONCERNMENT OIL	WELL API NO. 30-005-64070	
District III 1000 Bio Prozes Ed. Artee NM 87410 EMNRU1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-155	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement WILLOW CREEK BFI STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 10	
2. Name of Operator GRIZZLY OPERATING LLC	9. OGRID Number	
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	10. Pool name or Wildcat PECOS SLOPE; ABO	
4. Well Location		
Unit Letter <u>1</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line	e	
Section <u>30</u> Township <u>4S</u> Range <u>25E</u> NMPM County <u>CHAVES</u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other D	ata	
	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRI	— — —	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMENT		
OTHER:	ady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>		
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
	been alcored of all junk trach flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been remo	ved. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and	l lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	·	
When all work has been completed, return this form to the appropriate District office to sch	<i>,</i>	
SIGNATURE	ERINTENDENT DATE 03/05/2020	
TYPE OR PRINT NAME <u>C.M. BLOODWORTH, P.E.</u> E-MAIL: <u>mbloodworth@vnrenergy.com</u> PHONE: <u>432-770-9738</u> For State Use Only		
APPROVED BY:	- DATE 3/13/20 A	
Conditions of Approval (if any):		

APPROVED DI.	-
Conditions of Approval (if any):	 

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