Submit One Copy To Appropriat RECEIVED State of New Mexico,	Form C
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 882 <b>FEB</b> 18 ZUZU District II	es Revised November 3
1625 N. French Dr., Hobbs, NM 882 TEB 1 0 2020 District II	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	N 30-015-20145 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM \$7410	$\sim$ STATE $\square$ FEE $\boxtimes$
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Na
(DO NOT USE THIS FORM'FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bugie creek BB
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	1650 Ford Council IV 1
Unit LetterN:990feet from theSouthline andSection23Township17SRange2	
Section 23 Township 17S Range 2 11. Elevation (Show whether DR, RKB, RT, G	25E NMPM Eddy County
11. Elevation (Snow whether DK, KKB, KT, O 3500' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Ot	ther Data
TEMPORARILY ABANDON CHANGE PLANS	WORK ALTERING CASING CE DRILLING OPNS. P AND A EMENT JOB
TEMPORARILY ABANDON       CHANGE PLANS       COMMENC         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CI         OTHER:       Image: Complementation of the	CE DRILLING OPNS. P AND A EMENT JOB P AND A A C Operator's pit permit and closure plan. P been properly abandoned.
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