Unice	State of New Mexico			
District I 1625 N. French Dr., Hobbs, NM 88240 District II District II			Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., EMMERD-OCD ARTESIS South St. Francis Dr. District IV Santa Fe, NM 87505			30-015-21129	<u></u>
			5. Indicate Type STATE	of Lease FEE X
			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Jackson Estate BY	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 6	
2. Name of Operator			9. OGRID Number	
EOG Y Resources, Inc.			7377	
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM 88210</li> </ol>			10. Pool name or Wildcat Eagle Creek; San Andres	
4. Well Location			,	
Unit Letter <u>K</u> : <u>2310</u> feet from the	South	line and <u>1650</u>	_ feet from the	<u>West</u> line
Section 22 Township 17S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:		1	SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A
PULL OR ALTER CASING 🔲 MULTIPLE COMPL		CASING/CEMENT	ЈОВ 🗌	<b>`.</b>
OTHER:		🛛 Location is re	ady for OCD insp	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. <u>All INFORMATION HAS BEEN WELDED OR</u>				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. <b>Power lines/Pole removed</b>				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Casing cut 3' BGL.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas/water system.				
If this is a one-well lease or last remaining well on lease	: all electric	cal service poles and	d lines have been re	emoved from lease and well
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE CLACK .		Environmental Sur		_DATE2/14/2020
TYPE OR PRINT NAME: <u>Robert Asher</u>	E-MAIL	Robert Asher@e	ogresources.com	, PHONE: <u>575-748-4217</u>
For State Use Only				<u></u>
APPROVED BY:	_TITLE_	Staff m		DATE 2/26/20
Conditions of Approval (if any):		- y-		
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